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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.
fee

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Texas Crude, Inc.</b>	8. Farm or Lease Name <b>Tomlinson</b>
3. Address of Operator <b>508 Wall Towers East, Midland, Texas 79701</b>	9. Well No. <b>One</b>
4. Location of Well UNIT LETTER <b>M</b> , <b>330</b> FEET FROM THE <b>West</b> LINE AND <b>330</b> FEET FROM THE <b>South</b> LINE, SECTION <b>One</b> TOWNSHIP <b>18S</b> RANGE <b>38E</b> NMPM.	10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3661 GR</b>	12. County <b>Lea</b>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Jan. 17, 1973-Perforated 5245-61, with 16 holes, acidized with 2500 gals. acid. Swabbed and tested until Jan. 24, 1973. Put well to pumping, pumped approximately 35 bbls. of fluid, 5% oil. Feb. 16, 1973-Frac with 10,000 gals. inverted emulsion (Oil and acid) and 20,000# sand. Pumped approximately 65 bbls. fluid, 15%oil. March 3, 1973-Set Baker Model "D" packer at 5240'. Perforated 5198-5224, with 8 holes, acidized with 250 gals. 15% acid. Pumped 60 bbls. fluid, 10% oil. April 18, 1973-Acidized with 3,000 gals. 15% acid. Pumped 40 bbls. fluid, 1% oil. May 10, 1973-Shut in, waiting on orders.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. N. Lull TITLE Dist. Supt. DATE 5-22-73

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: