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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☐
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL					7. Unit Agreement Name		
b. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____					8. Farm or Lease Name		
2. Name of Operator					9. Well No.		
Donald G. Stevens					1-y		
3. Address of Operator					10. Field and Pool, or Wildcat		
Box 1797, Santa Fe, New Mexico 87501					Wildcat		
4. Location of Well					12. County		
UNIT LETTER <u>J</u> LOCATED <u>1955</u> FEET FROM THE <u>South</u> LINE AND <u>1930</u> FEET FROM					Lea		
THE <u>East</u> LINE OF SEC. <u>30</u> TWP. <u>18S</u> RGE. <u>39E</u> NMPM							
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead			
12-30-72	2-9-73		3617RKB	3606			
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools		
10,230			→	O-T.D.			
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
NONE						NO	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Gamma - Ray - Acoustic, Lateralog						NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13 3/8	55#	344'	17"	375 sx circ.		NONE	
9 5/8	36#	3150'	11"	150 sx		849'	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED _____ _____ _____ _____			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
			→				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
		→					
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
1 GR-N, 1 Lateralog							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Donald G. Stevens</u>			TITLE <u>Owner</u>			DATE <u>10/28/74</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The forms to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southwestern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ole Alamó	Penn. "B"
T. Salt	T. Strawn	T. Kirtland Fruitland	Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	Penn. "D"
T. Yates	T. Miss 9330	T. Cliff House	Leadville
T. 7 Rivers	T. Devonian 9882	T. Menefee	Madison
T. Queen	T. Silurian	T. Point Look-out	Hubert
T. Grayburg	T. Montoya	T. Mancos	McCracken
T. San Andres 4423	T. Simpson	T. Gallup	Ignacio Qtzte
T. Glorieta 5835	T. McKee	Base Greenhorn	Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blaineby 6370	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo 7607	T. Bone Springs	T. Wingate	
T. Wolfcamp	T.	T. Chinle	
T. Penn.	T.	T. Permian	
T. Cisco (Bough C)	T.	T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1849	1849	Red Beds	8867	9330	463	Shale & Lime
1849	3008	1159	Anhy & Salt	9330	9878	548	Shale
3008	4423	1415	Dolo & Sand	9878	10006	128	Shale
4423	5834	1678	Dolo & Lime	10006	10180	174	Shale
5834	7607	1773	Dolo, Lime & Sand	10180	T.D.	60	Dolo
7607	8867	1260	Shale & Dolo				

DST #1 10,070-10,190', open with fair blow, increase to good blow on 15 min pressure flow, initial shut-in 1 hr., open 1 hr., good blow. final shut-in 1 3/4 hr. Recovered 300' gas cut mud, 800' gas & water cut mud with a trace of oil, 700' gas & mud cut sulfur water, 400' of gas cut sulfur water. Hydrostatic pressure in & out 4686#, initial flow pressure 343#, final flow pressure 386#, initial shut-in pressure 3795#, regular flow pressure 515-10 final shut-in pressure 3712#

DST #2 Straddle packer 6649-6690', Open 15 min. pre-flow good blow immediate initial shut-in 1 hr. open final flow, 1 hr. good blow throughout. Final shut-in 2 hrs. Recovered 5200' of salt water. No show oil or gas. Hydrostatic pressure in 3114 pounds and out 3095 pounds. Initial pre-flow pressure 372-1135, regular flow pressure 1061-2235. Initial shut-in pressure 2440, final shut-in pressure 2459.