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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

NM 4160

1a. TYPE OF WELL	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Farm or Lease Name

Shell "B" State

2. Name of Operator	9. Well No.
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Amini Oil Company

1

3. Address of Operator	10. Field and Pool, or Wildcat
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405 Wall Towers East; Midland, Texas 79701

N. Vacuum Abo

4. Location of Well	UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>860</u> FEET FROM
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THE <u>East</u> LINE OF SEC. <u>1</u> TWP. <u>17-S</u> RGE. <u>34-E</u> NMPM	12. County
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Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
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1-5-73

1-26-73

3-24-73

4022 GR

4022

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
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8830

8798

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X

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
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8712 - 8735 Abo

No

26. Type Electric and Other Logs Run	27. Was Well Cored
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Sidewall Neutron

No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	43#	365	17 1/2"	425 sx class H	---
8-5/8"	32# & 24#	3295	11"	300 sx Class C	---
5 1/2"	17# & 15.5#	8830	7-7/8"	630 sx lite & 250 Sx Class C	---

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	8801	---

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	8712-8735	10,000 gals. 20% reactrol acid & 500 gals. 15% NE acid

8712-8735 size .43" 18holes

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-24-73		Pump - 2 1/2" x 1 1/4" x 24' D.V. RHBC				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
3-26-73	24	--		110	71.5	10	650
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
35#	35#		110	71.5	10	35.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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Vented until connection is made

Joel Lawhorn

35. List of Attachments

Sidewall Neutron Log, C-104, Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Karin Holman TITLE Agent DATE 3-28-73

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1690
T. Salt _____
B. Salt _____
T. Yates 2950
T. 7 Rivers 3240
T. Queen 3885
T. Grayburg _____
T. San Andres 4684
T. Glorieta 6125
T. Paddock _____
T. Blinbry _____
T. Tubb 7380
T. Drinkard _____
T. Abo 8385
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	355	355	Caliche, Red Beds				
355	3045	2690	Anhydrite, salt, sand				
3045	4684	1639	Anhydrite, red beds, shale & sand				
4684	6125	1441	Dolomite, anhydrite, shale				
6125	6780	655	Shale, dolomite				
6780	7380	600	Dolomite, shale				
7380	7510	130	Shale, dolomite				
7510	8385	875	Dolomite, shale				
8385	8515	130	Shale, dolomite				
8515	TD	315	Dolomite				