Submit 5 Cryics Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, 14M 88240

State of New Mexico. Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	U	P.O. I	70 x 10019 x 1 x 10 30 x 2088			
DISTRICTIII 1000 Rio Britos Rd., Anec., NM 87	410	•	dexico 87504-208 BLE AND AUTH			
I. Urenior	IL AND NATURA					
CROSS TIMBERS OPER	RATING COMPANY			30-025-24	1342	
Address P. 0. Box 50847	Midland, Te	xas 797				
Reason(s) for Filing (Check proper b		Transporter of:	Other (Please	e explain)	`. :	
Recompletion Change in Operator	Oil XXXX Casinghead Osa	Dry Cas Condennate	Effect	ive 6-10-93		
If change of operator give name and address of previous operator						
IL DESCRIPTION OF WE		(B. 181	41 P	101.1.21		
S.M.G.S.A.U.	TR. 6 6	Pool Name, Inchud Maljamar	Grayburg SA	Kind of Lease Sine)Federal or	Less No. B-2516	
Location -Unit LetterM	1310	Feet From The	South Line and	100 Feet From Th	. West 11m	
Section 29 Tow	170	Range 33E	, кмгм,	Lea	County	
III. DESIGNATION OF TR	ANSPORTER OF OI	L AND NATU	IRAL GAS			
Name of Authorized Transporter of O	I XXX or Condens	1846 []	Address (Give address	to which approved copy of thi		
Texas New Mexico Pipe Tine Company Name of Authorized Transporter of Casingtered Cas XXXX or Dry Clas []			P. O. Box 60028, San Angelo, Texas 76906 Address (Give address to which approved copy of this form is to be sen)			
GPM Gas Corporatio		Top Rgs.	4001 Penbroo	k, Odessa, Texas	79764	
give location of tanks.	L 29	17S 33E	Yes	d7 When 7		
If the production is commingled with a IV. COMPLETION DATA	hat from any other loane or po	ool, give comming	ling order number:			
Designate Type of Completi	on - (X)	Cas Well	New Well Workov	er Deepen Plug Back	k Same Res'v Diff Res'v	
Date Spudded	Data Compl. Ready to I	rod.	Total Depth	P.D.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Osi Pay		epth	
Perforstions			Depth Casing Shoe			
	TUBINO, (DASING AND	CEMENTING REC	NORD		
HOLE SIZE	CASINO & TUBINO SIZE		DEPTH !		SACKS CEMENT	
V. TEST DATA AND REQU						
OIL WELL (Test must be after Data First New Oil Rus To Tank	to make the manage of the first term of the first terms.		be equal to or exceed top Producing Method (Flow		e for full 24 hours.)	
Length of Test	Tubing Pressure	Tubing Pressure		Choke \$12	Choke Size	
Actual Prod. During Test	Oil - Bbis.	Oil - Bbls.		O MCF		
GAS WELL						
Actual Frod. Test - MCF/D	Leigh of Test		Bbls. Condensate/MMC	Oravley of	Oraylty of Condensate	
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-to	Tubing Pressure (Shut-to)		Choka Siza		
VI. OPERATOR CERTIFI			011.00			
I hereby certify that the rules and reg Division have been complied with a	nd that the information given	Jon above	OIL CO	ONSERVATION		
is true and complete to the best of m	y knowledge and bellef.		Date Appro	$_{ m ved}$ JUL 14	1993	
Lany BMGD						
Larry McDonald V-P Production			DISTRICT I SUPERVISOR			
Printed Name 7-9-93	(915) 682-887	หง 73	Title			
Date	Telepho		I			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.