DISTRIBUTION

ANTA FE ILE ILE IS.G.S. -AND OFFICE IRANSPORTER GAS OPERATOR I. PRORATION OFFICE	REQUE	L CONSERVATION CC .SSION ST FOR ALLOWABLE AND FRANSPORT OIL AND NATUR	Form C-104 Supersedes Old C-104 and Effective 1-1-65 AL GAS
Cities Service	e Company		
P.O. Box 1919	44 . (1) /	79702	
Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please explain)	
Recompletion Chapter to Overset V	OII Dry	Gris	operator's nome is
Change in Ownership Rive name		densate CFFective v	July 1, 1977.
II. DESCRIPTION OF WELL AND	LEASE		Midland, Texas 79702
5, M. 6, 5, A. U. Tr. 6	Well No. Pool Name, Including		Lease II
Location			derial of 1 to 27/6
20	10 Feet From The South		rom The WPST
Line of Section 27 To	wnship // Range	33E , NMPM, L	County
Name of Authorized Transporter of O. Texas - New Mex. Some or Authorized Transporter of Ca	TER OF OIL AND NATURAL G or Condensate (O) Fife Line Conyon singhed Gas (A) or Dry Gar		oproved copy of this form is to be sent) INIC TOXOS 79703 oproved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twr. Bae.	In July actually connected?	19-0dessa, Texas 7916
give location of tanks.	L 29 175 33E	1 405	
If this production is commingled will. COMPLETION DATA		, give commingling order number:	
Designate Type of Completion	on = (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff, Rest
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Off/Gas Pay	Tubing Depth
Perforations			
			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AN	DEPTH SET	
			SACKS CEMENT
		i	
V. TEST DATA AND REQUEST FOOIL WELL Date First New Oil Bun To Tanks	Date of Test Officers (Test must be a able for this displayed)	ofter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gan - MCF
			Cau. WC.
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIANC	E	OII CONSERV	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION	
		APPROVED	
	•		
S/ 11			compliance with RULE 1104.
Region Operations Manager (Title)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.	
(0 / 10 / 7 (Date	,	Fill out only Sections I, well name or number, or transpor	II. III, and VI for changes of owner, rier, or other such change of condition.

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