	HO. OF COPIES RECEIVED					
	DISTRIBUTION					
	SANTA FE					
	FILE					
U.S.G.S.						
	LAND OFFICE					
	IRANSPORTER	OIL				
		GAS				
	OPERATOR					
	PRORATION OFFICE					
	Operator					
i	Cities Service Oi			i 1		
i						

	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMI	CCION	_
	SANTA FE		FOR ALLOWABLE	221ON	Form C-104 Supersedes Old C-104 and C-11
	FILE	- KEGOESI	AND		Ellective 1-1-65
	U.S.G.S.	ALITHODIZATION TO TO		ATUDAL 046	
	LAND OFFICE	AUTHORIZATION TO TR	ANSPURT UIL AND N	ATURAL GAS	•
	OIL	-			
	TRANSPORTER GAS	\dashv			
	├	_			
	OPERATOR				
1.	PRORATION OFFICE				
	Operator	1 0			
	Cities Service Oil	L Company			
	Address				
	Box 4906 - Midland	d, Texas 79701			-
	Reason(s) for filing (Check proper bo	»x j	Other (Please	Explain GAS MUS	T NOT RE
	New Well X	Change in Transporter of:	UPANI TETAN	AFTER 4/1/	113
	Recompletion	Oil Dry G	as Tillen	AND THE LITTLE	7 7 10 10 4000
	Change in Ownership	Casinghead Gas Conde		AN EXCEPTION	10 R-10/0
			IS OBTAL	NEU	
	If change of ownership give name		•		
	and address of previous owner				
II.	DESCRIPTION OF WELL AND				
	Lease Name	Well No. Pool Name, Including F	1	Kind of Lease	Lease No.
	SMGSAU Tr. 6	6 Maljamar (G-S	SA)	State, Federal or Fee	State B-2516
	Location				-
	Unit Letter M ; 13	B10 Feet From The South Li	ne and 100	Feet From The	West
	,				
	Line of Section 29 To	ownship 17S Range	33E , NMPM,	Lea	County
777	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS		
1.	Name of Authorized Transporter of O			which approved copy	of this form is to be sent)
	Texas New Mexico F		Box 1510 - Mid		
	Name of Authorized Transporter of C				of this form is to be sent)
	Name of Authorized Transporter of C	astuduada Gas of Dry Gas	Address (Give address to	water approved copy	of this form is to be sent/
	•			-	**************************************
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected	? When	
	give location of tanks.	L 29 17S 33E	No (TSTM)		
	If this production is commingled w	with that from any other lease or pool,	give commingling order	number: R-313	34
	COMPLETION DATA	the that from any other round of poor,	gero commingening order		
		Oil Well Gas Well	New Well Workover	Deepen Plug Bo	ack Same Restv. Diff. Restv.
	Designate Type of Complet	ion - (X) X	v		v
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.I	D.
	1-6-73	2-5-73	4292'		¥277 '
	Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing	
٠.	4039' GR.		4224'	1 421119	•
		Grayburg		1 Da-4h (4269 Tasing Shoe
		e each @ 1 ft. intervals	from 4224-4240' a	i	·
	from 4246-4271'	<u> </u>			292
		TUBING, CASING, AN	D CEMENTING RECORD	· · · · · · · · · · · · · · · · · · ·	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	r	SACKS CEMENT
	12-1/4"	8-5/8"	833'		400 sacks
	7-7/8"	5-1/2"	4292'		435 sacks
			i		
(mnom nama arin neo-inom	COD ALLOWART 5	·	المالم المالم	La aqual da an ances de la 11
V.	TEST DATA AND REQUEST F		ifter recovery of total volum epth or be for full 24 hours)	e of load oil and must	be equal to or exceed top allow-
ī	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift, etc.)	
1			_		
	1-22-73	2-5-73 Tubing Pressure	Pumping Casing Pressure	Choke S	Size
	Length of Test	rantid transme	Orning Liaspina	CHOLOR	-
1	24 hrs.	100 201-	Water Phila	Gae - Mo	~=
]	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	ļ	
Ì		97	1 Load	I	STM
•		-			
	GAS WELL				
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity	of Condensate
-					
- }	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-1	n) Choke S	Size
1	• • • • • • • • • •				
L					
VI.	CERTIFICATE OF COMPLIAN	ICE	OIL C	PRISERVATION	COWWISSION
	I hereby certify that the rules and regulations of the Oil Consercation. Commission have been complied with and that the information gives above is true and complete to the best of my knowledge and better.		APPROVED 1973, 19		
(
,	moove is true and complete to th	o bear of my knowledge and over it	II. MITTO	That Colors	
			TITLE SUP	PUANDOK :	<u> </u>
					an milet milet make
	Efult			_	ce with RULE 1104.
	- Juice	- Juilly		at for allowable for	a newly drilled or deepened tabulation of the deviation
	(Signature)		tests taken on the w	ell in accordance wi	ith RULE 111.
_	Region Operation Manager		All sections of t	nis form must be fill	ed out completely for allow-
•	(Title)		able on new and reco	mpleted wells.	· · · · · · · · · · · · · · · · · · ·
	February 7, 1973		Fill out only Se	ctions I. II. III. and	d VI for changes of owner,
-		ate)	well name or number,	or transporter, or other	er such change of condition.

(Date)

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

AFF DAVET

SPORE OF Texas	Cities Service 011 (Company
County of Midland	Lease Name SMGSAU Tr. 6 Well No 6
	In Sec. 29 Twp 178 Rge 33E
	an special designation of the control of the contro
	County of Lea
	State of New Mexico
E. Y. Wilder	lawful age being first d uly sworn de oses
and says:	

That he supervises development and operation of the captioned lease and is duly qualified and authorized to make this affidavit and is fully acquainted with all facts have a set out concerning Deviation test and Directional drilling.

.25 .25 .50 .50 .50 .75 .75 .50 .75 1.00 1.00 1.25	242 470 716 834 1058 1528 1620 1870 2120 2347 2568 2616 2977	1.00 .75 .75 1.00	Dep th 4000 4078 4160 4292	Degrees	Dep i.h
1.00	2977				
1.25 1.00 1.00	3322 3612 3832				
-	-				

further afficet saith not.	Efuller
Subscribed and sworn to before me this	7th day of February 73
My Contaission Expires 6-1-73	XXX County, XXXXXXXX

Midland, Texas