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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>B-2516</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name <b>SMCSAU</b>	
2. Name of Operator <b>Cities Service Oil Company</b>		8. Farm or Lease Name <b>Tract 6</b>	
3. Address of Operator <b>Box 4906 - Midland, Texas 79701</b>		9. Well No. <b>6</b>	
4. Location of Well UNIT LETTER <b>M</b> <b>1310</b> FEET FROM THE <b>South</b> LINE AND <b>100</b> FEET FROM THE <b>West</b> LINE, SECTION <b>29</b> TOWNSHIP <b>17S</b> RANGE <b>33E</b> NMPM.		10. Field and Pool, or Wildcat <b>Maljamar (C-8A)</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>4039' GR</b>		12. County <b>Lea</b>	

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/> <b>completion data</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**T.D. 4292' Lime, P.B.T.D. 4277'. Well complete. Drilled to a T.D. of 4292' Lime. Ran 131 jts. (4280.63') 5-1/2" OD 14# K-55 casing. Set and cemented @ 4292' w/185 sacks HOWCO Lite + 250 sacks Class H w/ 3/4X CWR-2 + 5# salt and 5# sand/sack Cement. Plug down @ 2:05 p.m. on 1-16-73. Ran temp. survey. Top of cement @ 2020'. WOC 24 hrs. Tested 5-1/2" casing with 1000 psi for 30 minutes with no drop in pressure. DO 4277'. Perf. Grbrg. w/1 0.45" hole each @ 1 ft. intervals from 4224-4240' and from 4246-4271'. Swabbed dry. Acidized perfs. (4224-4271') w/2000 gals. 15% NE acid and 60 ball sealers. Max. press. 3500 psi, AIR 3.6 B/M @ 2500# treating press., ISIP 900#, 3 min. SIP zero. Swabbed 14 BO + 1 BLW/10 hrs. Fraced perfs. (4224-4271') w/24,000 gals. gelled 9.5#/gal. brine water and 34,000# 20-40 sand. Max. press. 2900#, AIR 20.2 B/M @ 2400#, ISIP 1350#, 15 min. SIP 400#, 30 min. SIP zero. Swabbed 37 BO + 4 BLW/11 hrs. Ran 140 jts. 2-7/8" OD tbq. set @ 4269'. Ran rods and pump. Pumped on potential, 97 BO + 3 BLW/24 hrs., GOR TSTM, Grav. 36.4 deg. API corr. Well complete 2-5-73.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>E. Spiller</i></u>	TITLE <b>Region Operation Manager</b>	DATE <b>Feb. 7, 1973</b>
APPROVED BY <u>Joe D. Ramey</u> Dist. I, Supv.	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		