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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2516	
7. Unit Agreement Name	
SMGSAU	
8. Farm or Lease Name	
Tract 6	
9. Well No.	
6	
10. Field and Pool, or Wildcat	
Maljamar (G-SA)	
12. County	
Lea	

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	
2. Name of Operator	
Cities Service Oil Company	
3. Address of Operator	
Box 4906 - Midland, Texas 79701	
4. Location of Well	
UNIT LETTER <u>M</u> , <u>1310</u> FEET FROM THE <u>South</u> LINE AND <u>100</u> FEET FROM	
THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>17S</u> RANGE <u>33E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
4039 GR.	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 834'. Prep. to drill ahead. Spud 1-6-73. Ran 26 jts. (820.47') 8-5/8" OD 24# K-55 casing set and cemented at 833' w/400 sacks Class C w/2% Calcium Chloride cement. Plug down at 11:10 a.m. on 1-7-73. Circulated 20 sacks. WOC 24 hrs. Tested 8-5/8" casing with 1000 psi for 30 minutes with no drop in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Joe D. Ramey</u>	TITLE <u>Region Oper. Manager</u>	DATE <u>January 9, 1973</u>
APPROVED BY <u>Joe D. Ramey</u> Dist. I, Supv.	TITLE _____	DATE <u>JAN 15 1973</u>
CONDITIONS OF APPROVAL, IF ANY:		