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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 12-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2516
7. Unit Agreement Name SMGSAU
8. Farm or Lease Name Tract 6
9. Well No. 6
10. Field and Pool, or Wildcat Maljamar (G-SA)
12. County Lea
19. Proposed Depth 4350
19A. Formation GBG.-San Andres
20. Rotary or C.T. Rotary
21. Operations (Show whether DE, RT, etc.) 4039 GR.
21A. Kind & Status Plug. Bond Required-Approved
21B. Drilling Contractor Cactus Drlg. Co.
22. Approx. Date Work will start Jan. 6, 1973

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>					
1b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>					
2. Name of Operator Cities Service Oil Company					
3. Address of Operator Box 4906 - Midland, Texas 79701					
4. Location of Well UNIT LETTER M LOCATED 1310 FEET FROM THE South LINE AND 100 FEET FROM THE West LINE OF SEC. 29 TWP. 17S RGE. 33E NMPM					
19. Proposed Depth 4350					
19A. Formation GBG.-San Andres					
20. Rotary or C.T. Rotary					
21. Operations (Show whether DE, RT, etc.) 4039 GR.					
21A. Kind & Status Plug. Bond Required-Approved					
21B. Drilling Contractor Cactus Drlg. Co.					
22. Approx. Date Work will start Jan. 6, 1973					

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	24#	800	Circulate	G.L.
7-7/8"	5-1/2"	14#	4350	350	2400

It is proposed to drill to a T.D. of 4350' and test the Grayburg-San Andres formation.

The blowout prevention program is as follows:

1. One Set of blind rams.
2. One Set of drill pipe rams.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 4-8-73

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *E. Spiller* Title Region Operation Manager Date January 4, 1973
(This space for State Use)
APPROVED BY *[Signature]* TITLE SUPERVISOR DISTRICT 1 DATE JAN 8 1973
CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAN**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

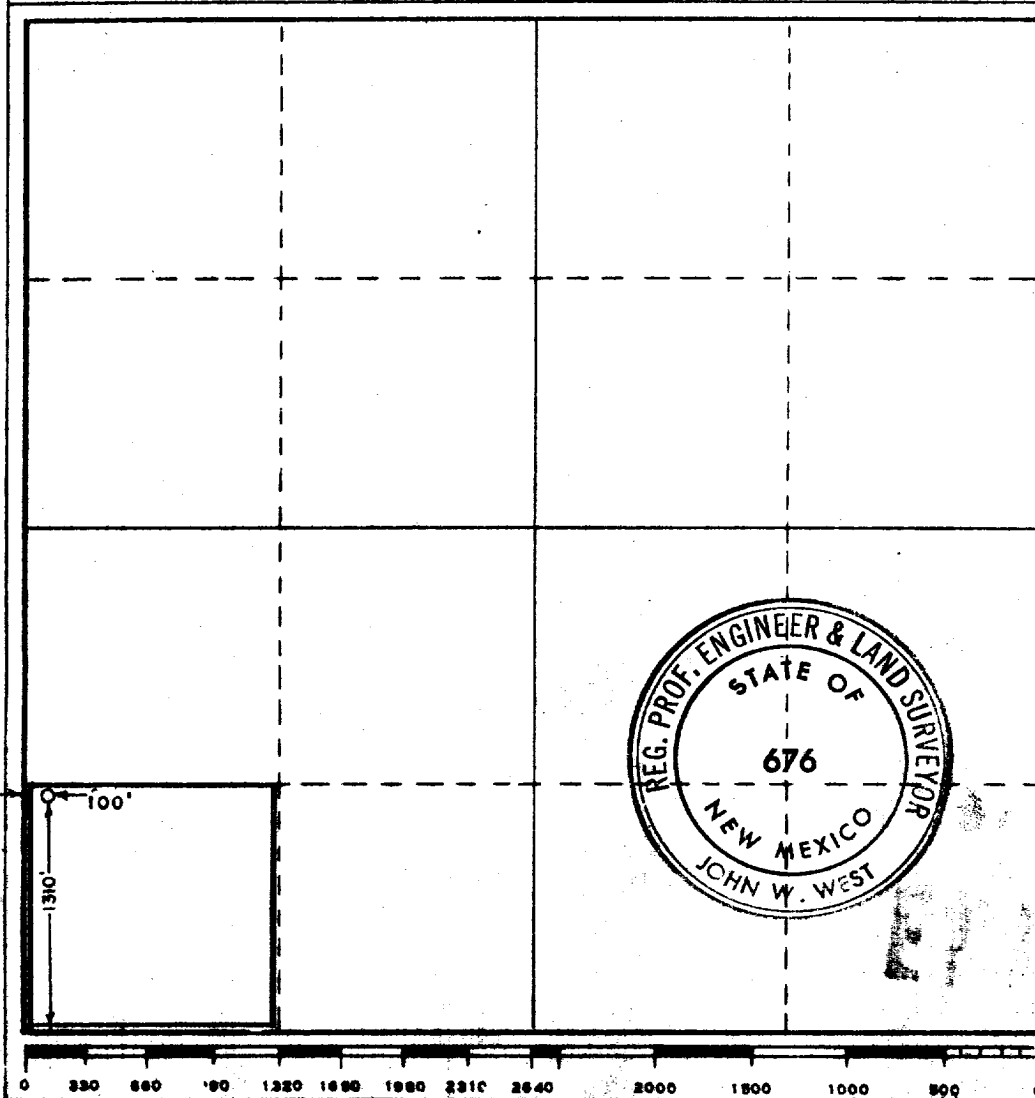
Operator CITIES SERVICE OIL COMPANY		Lease SOUTHEAST MALJAMAR GRAYBURG SAN ANDRES UNIT TRACT 6		Well No. 6
Unit Letter M	Section 29	Township 17 SOUTH	Range 33 EAST	County LEA
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 1310 feet from the SOUTH line and 100 feet from the WEST line </div>				
Ground Level Elev. 4039	Producing Formation GRBG-San Andres	Pool Maljamar (G-8A)	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation **Unitization**

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Name	<i>E. J. ...</i>
Position	Region Operation Manager
Company	Cities Service Oil Co.
Date	January 4, 1973
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	JANUARY 2, 1973
Registered Professional Engineer and/or Land Surveyor	<i>John W West</i>
Certificate No.	676

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JAN 1971

OIL CONSERVATION COMM.
HOBBBS, K. E.

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