

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Anadarko Production Company		5. State Oil & Gas Lease No. E-5014
3. Address of Operator 1321 Main P O Box 806 Eunice, NM 88231		7. Unit Agreement Name
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 18S RANGE 34E NMPM.		8. Farm or Lease Name New Mexico "W" State
15. Elevation (Show whether DF, RT, GR, etc.) 4024 GR		9. Well No. 1
12. County Lea		10. Field and Pool, or Wildcat E. K. Queen East

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. RUPU. Laid down 3/4" rod string. Stood 2 3/8" tbg in derrick.
2. Ran Halliburton 5 1/2" cement retainer on 2 3/8" tbg. Set retainer @ 4810'. Squeezed 98 sx (Class H) cement in perfs, dumped 2 sx cement plug on top of retainer. Loaded 5 1/2" csg w/64 bbls of 10# brine & 22 sx brine gel.
3. Shot 5 1/2" csg @ 1241' & pulled.
4. Set 35 sx cement plug w/2% CaCL @ 1291' WOC 4 hrs tagged plug @ 1183'.
5. Loaded hole w/ 24 sx brine gel in 69 bbls of 10# brine.
6. Set 40 sx cement plug w/2% CaCL @ 450'.
7. Set 10 sx cement plug w/2% CaCL @ surface and installed plugged hole marker.
8. RDPV.
9. Cleaned location & covered pit.
10. Ready to inspect.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Howard D. Shephard TITLE Production Foreman

DATE 1-21-80

APPROVED BY [Signature]

TITLE OIL & GAS INSPECTOR

DATE JUN 26 1980

CONDITIONS OF APPROVAL, IF ANY: