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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-5014	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name New Mexico "W" State
3. Address of Operator 1321 Main P O Box 806 Eunice, NM 88231	9. Well No. 1
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 18S RANGE 34E NMPM.	10. Field and Pool, or Wildcat E. K. Queen East
15. Elevation (Show whether DF, RT, GR, etc.) 4024 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☒  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU. Lay down 3/4" rod string. Stand 2 3/8" tub in tub in derrick.
2. Run 5 1/2" cement retainer on 2 3/8" tub. Set retainer @ 4800'. Cement squeeze csg perfs w/90 sx-class H cement and dump 10 sx cement plug on top of retainer.
3. With tubing approx 100' above retainer, load 5 1/2" csg w/64 bbls of 10# brine and 22 sx brine gel.
4. Cut and pull 5 1/2" csg @ approx 2000' or @ free point.
5. Set 35 sx cement plug 50' in and 50' out of 5 1/2" csg stub.
6. Load OH w/125 bbls 10# brine and 44 sx brine gel.
7. Set 40 sx cement plug 50' in and 50' below 8 5/8" csg w/tubing @ 450'.
8. Load 8 5/8" csg w/22 bbls 10# brine and 8 sx brine gel.
9. Set 10 sx cement plug @ surface, set plugged hole marker.
10. RDPU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John C. English TITLE Area Supervisor DATE 12-10-79  
 Co-Signed by John Rayyan  
 APPROVED BY Geologist TITLE DEC 12 1979  
 CONDITIONS OF APPROVAL, IF ANY:

Expires 6-1-80