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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>E-5014</b>	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		<b>New Mexico "W" State</b>	
2. Name of Operator		9. Well No.	
<b>ANADARKO Anadarko Production Company</b>		<b>1</b>	
3. Address of Operator		10. Field and Pool, or Wildcat	
<b>Box 67 Loco Hills, New Mexico 88255</b>		<b>EK Queen, East</b>	
4. Location of Well			

UNIT LETTER <b>0</b>	LOCATED <b>660</b>	FEET FROM THE <b>South</b>	LINE AND <b>1980</b>	FEET FROM
THE <b>East</b>	LINE OF SEC. <b>21</b>	TWP. <b>18 S</b>	RGE. <b>34 E</b>	NMPM
				12. County <b>Lea</b>

15. Date Spudded <b>2-6-73</b>	16. Date T.D. Reached <b>2-28-73</b>	17. Date Compl. (Ready to Prod.) <b>3-16-73</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>4024 GL 4033 KB</b>	19. Elev. Casinghead <b>4023</b>
20. Total Depth <b>4900 KB</b>	21. Plug Back T.D. <b>4895</b>	22. If Multiple Compl., How Many	23. Intervals Drilled By <b>Rotary Tools 0-4900</b>	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name <b>4852-62 Penrose Sand</b>	25. Was Directional Survey Made <b>No</b>
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26. Type Electric and Other Logs Run <b>GR-SW Neutron</b>	27. Was Well Cored <b>Yes</b>
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8 5/8</b>	<b>24</b>	<b>417</b>	<b>12 1/4</b>	<b>300</b>	<b>0</b>
<b>5 1/2</b>	<b>15.5</b>	<b>4899</b>	<b>7 7/8</b>	<b>400</b>	<b>0</b>

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2 3/8</b>	<b>4874</b>	

31. Perforation Record (Interval, size and number) <b>4852-62 - .45 - 30</b>	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<b>4852-62</b>	<b>2500 Gal Acid, 30,000 gal gelled water, 40,000# sand</b>

33. PRODUCTION							
Date First Production <b>3-19-73</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pump</b>				Well Status (Prod. or Shut-in) <b>Producing</b>	
Date of Test <b>3-23-73</b>	Hours Tested <b>24</b>	Choke Size	Prod'n. For Test Period <b>14</b>	Oil - Bbl.	Gas - MCF <b>8</b>	Water - Bbl. <b>16 (load)</b>	Gas - Oil Ratio <b>570</b>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate <b>37</b>	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Fuel &amp; vented</b>	Test Witnessed By
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35. List of Attachments <b>GRN Logs (2) Deviation Surveys (3) DST Summary (3)</b>
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <b>D. R. Layton</b>	TITLE <b>Area Supervisor</b>	DATE <b>28 March 1973</b>

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____ <b>1265</b>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ <b>1940</b>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ <b>3170</b>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ <b>3328</b>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ <b>3804</b>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ <b>4552</b>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	190	190	Caliche & sand				
190	430	240	Sand & shale				
430	1265	835	Red Shale				
1265	1880	615	Anhydrite & lime				
1880	1940	60	Anhy & salt				
1940	3170	1230	Salt				
3170	3800	630	Sand & dolomite				
3800	4550	750	Dolo & sand				
4550	4630	80	Sand				
4630	4840	210	Sandy dolo & anhy				
4840	4870	30	Sand				
4870	4900	30	Lime & dolo				