NO. OF COPIES RECEIVE	D						Form C-1(	15
DISTRIBUTION							Revised 1	
SANTA FE			MEXICO OIL CON				5a. Indicate T	
FILE		VELL COMPLE	TION OR REC	OMPLETION	REPORT	AND LOG	State X	Fee
U.S.G.S.						ļ	E-50	
OPERATOR						į		14 (11 (11 (11 (11 (11 (11 (11 (11 (11 (
OPERATOR								
la, TYPE OF WELL					· · · · · ·	<del>-</del>	7. Unit Agree	ment Name
	OIL	GAS WELL					•	
b. TYPE OF COMPLE	TION	LLAL WELL	DRY	OTHER		<b> </b>	8. Farm or Le	ase Name
NEW WOR		N PLUG BACK	DIFF. RESVR.	OTHER		,	New Mexi	co "W" State
2. Name of Operator							9. Well No.	
		Anadar Anadar	ko Producti	on Company	Ţ			1
3. Address of Operator		D (11	T			000==		Pool, or Wildcat
4, Location of Well		Box 67	Loco H1	LIB, New M	iexico d	x0255	EK Que	en, East
, 4, Location of well								
. UNIT LETTERO	(	660	Sout	า	1980			
UNIT LETTER	LOCATED	FEET F	ROM THE	LINE AND	$\overline{m}$	FEET FROM	12, County	<i>milli</i>
THE East LINE OF	21 -	18 s	3/1 E		///X///		Lea	
15. Date Spudded	16. Date T.D. R	eached 17. Date	Compl. (Ready to 1	Prod.) 18. El-	evations $(DF,$	RKB, RT, G	R, etc.) 19. E	lev. Cashinghead
2-6-73	2-28-73	3-1	<b>6-7</b> 3	4021		33 KB		4023
20. Total Depth	21. Pluc	g Back T.D.	22. If Multip	le Compl., How				Cable Tools
4900 KB	489	95	Many		Drille	als Rotary	900	
24. Producing Interval(s	), of this complet	ion — Top, Botton	n, Name				25	. Was Directional Survey
48 <b>52-6</b> 2 Penr	nge Send							Made
L		<del>_</del> .			<u></u>			No
26. Type Electric and O	=						27. Was	s Well Cored
GR-SW Neutron	•						1	Yes
						<del>.</del>		
CASING SIZE	WEIGHTIB		SING RECORD (Rep					
CASING SIZE	WEIGHT LB.	FT. DEPTH	SET HO	LE SIZE	СЕМЕ	NTING RECO	DRD	AMOUNT PULLED
	24	FT. DEPTH	SET HOI	LE SIZE	CEME	300	ORD .	AMOUNT PULLED
CASING SIZE		FT. DEPTH	SET HOI	LE SIZE	CEME		DRD	AMOUNT PULLED
CASING SIZE	24	FT. DEPTH	SET HOI	LE SIZE	CEME	300	DRD .	AMOUNT PULLED
CASING SIZE	24 15.5	FT. DEPTH	SET HOI	LE SIZE	CEME	300 300	UBING RECOI	AMOUNT PULLED O O
CASING SIZE  8 5/8 52	24 15.5	417 4899	SET HOI	LE SIZE	CEME	300 100		AMOUNT PULLED O O
CASING SIZE  8 5/8  53  23.	24 15.5	417 4899 INER RECORD	H SET HOI	LE SIZE 1 1/8	CEME	7 DE	UBING RECOI	AMOUNT PULLED  O O
CASING SIZE  8 5/8 52  21. SIZE	24 15.5 L	H17 4899 INER RECORD	H SET HOI	LE SIZE 1 1/8	CEME	7 DE	UBING RECOI	AMOUNT PULLED  O O
CASING SIZE  8 5/8  53  23.	24 15.5 L	H17 4899 INER RECORD	H SET HOI	LE SIZE 1 7/8 SCREEN	30. SIZE 2 3/8	T DE	UBING RECOI	AMOUNT PULLED  O O PACKER SET
CASING SIZE  8 5/8 52  23.  SIZE  31. Ferforation Record (	15.5  L TOP	H17 4899 INER RECORD	H SET HOI	SCREEN  32. A DEPTH II	30. SIZE 2 3/8	T DE	UBING RECOI PTH SET 1874 CEMENT SQUI	AMOUNT PULLED  O O  PACKER SET  EEZE, ETC.
CASING SIZE  8 5/8 52  21. SIZE	15.5  L TOP	H17 4899 INER RECORD	H SET HOI	SCREEN 32. A	30. SIZE 2 3/8	T DE AMOU	UBING RECOIDED THE SET 1874  CEMENT SQUINT AND KING SALACID,	AMOUNT PULLED  O O O  PACKER SET  EEZE, ETC. DMATERIAL USED  30,000 gal
CASING SIZE  8 5/8 52  23.  SIZE  31. Ferforation Record (	15.5  L TOP	H17 4899 INER RECORD	H SET HOI	SCREEN  32. A DEPTH II	30. SIZE 2 3/8	T DE AMOU	UBING RECOIDED THE SET 1874  CEMENT SQUINT AND KING SALACID,	AMOUNT PULLED  O O  PACKER SET  EEZE, ETC.
CASING SIZE  8 5/8 52  23.  SIZE  31. Ferforation Record (	15.5  L TOP	H17 4899 INER RECORD	H SET HOI	SCREEN  32. A DEPTH II	30. SIZE 2 3/8	T DE AMOU	UBING RECOIDED THE SET 1874  CEMENT SQUINT AND KING SALACID,	AMOUNT PULLED  O O O  PACKER SET  EEZE, ETC. DMATERIAL USED  30,000 gal
CASING SIZE  8 5/8 52  23.  SIZE  31. Ferforation Record (	15.5  L TOP	H17 4899 INER RECORD	SACKS CEMENT	SCREEN  32. A DEPTH II	30. SIZE 2 3/8	T DE AMOU	UBING RECOIDED THE SET 1874  CEMENT SQUINT AND KING SALACID,	AMOUNT PULLED  O O  PACKER SET  EEZE, ETC. DMATERIAL USED  30,000 gal
21. SIZE 31. Ferformin Record (	15.5  L TOP  Interval, size and .45 - 30	INER RECORD BOTTOM	SACKS CEMENT	SCREEN  32. A  DEPTH II  4852-62	30. SIZE 2 3/8 CID, SHOT, F	T DE AMOU	UBING RECOIPTH SET 1874 CEMENT SQUINT AND KING 11 Acid, water,	AMOUNT PULLED  O O  PACKER SET  EEZE, ETC. DMATERIAL USED  30,000 gal
21. SIZE 31. Ferforms in Record (	15.5  L TOP  Interval, size and .45 - 30	INER RECORD BOTTOM  Inumber)	SACKS CEMENT	SCREEN  32. A  DEPTH II  4852-62	30. SIZE 2 3/8 CID, SHOT, F	T DE AMOU	UBING RECORD TH SET 1874  CEMENT SQUINT AND KING 1 Acid, water, \$	AMOUNT PULLED  O O O PACKER SET  EEZE, ETC. MATERIAL USED  30,000 gal O,000# sand
21. SIZE  31. Ferforms a Record (  4852-62 -	Interval, size and  45 - 30  Produ	INER RECORD BOTTOM  Inumber)	SACKS CEMENT  PROD  wing, gas lift, pump	SCREEN  32. A DEPTH II 4852-62  DUCTION Ding – Size and  Oil – Bbl.	SIZE 2 3/8 CCID, SHOT, INTERVAL  type pump) Gas — MC	T DEI	UBING RECORD TH SET 1874  CEMENT SQUINT AND KING 1 Acid, water, \$ Well Status	AMOUNT PULLED  O O O  PACKER SET  EEZE, ETC.  MATERIAL USED  30,000 gal  0,000# sand  (Prod. or Shut-in)  Producing  Gas—Oil Ratio
21.  SIZE  31. Ferforation Record (  4852-62 -  33.  Date First Production  3-19-73  Date of Test  3-23-73	Produ Hours Tested	INER RECORD BOTTOM  Anumber)  Choke Size	PROD wing, gas lift, pump Prod'n. For Test Period	SCREEN  32. A DEPTH II 4852-62  PUCTION Ding - Size and Oil - Bbl. 14	30. SIZE 2 3/8 CCID, SHOT, I NTERVAL  type pump)  Gas - MC 8	T DEG AMOU 2500 Ga gelled	UBING RECOME TH SET  1874  CEMENT SQUINT AND KING AL Acid, water,  Well Status  r - Bbl. (load)	AMOUNT PULLED  O O O RD PACKER SET  EEZE, ETC. D MATERIAL USED 30,000 gal O,000# sand  (Prod. or Shut-in) Producing Gas—Oil Ratio 570
23.  SIZE  31. Ferforation is enough (  4852-62 -  33.  Date First Production  3-19-73  Date of Test	Interval, size and  45 - 30  Produ	INER RECORD BOTTOM  Anumber)  Choke Size	PROD wing, gas lift, pump Prod'n. For Test Period	SCREEN  32. A DEPTH II 4852-62  DUCTION Ding – Size and  Oil – Bbl.	30. SIZE 2 3/8 CCID, SHOT, I NTERVAL  type pump)  Gas - MC 8	T DEI	UBING RECOME TH SET  1874  CEMENT SQUINT AND KING AL Acid, water,  Well Status  r - Bbl. (load)	AMOUNT PULLED  O O O  PACKER SET  EEZE, ETC.  MATERIAL USED  30,000 gal  O,000# sand  (Prod. or Shut-in)  Producing  Gas—Oil Ratio 570  Gravity — API (Corr.)
21.  SIZE  31. Ferformin Record (  4852-62 -  33. Date First Production  3-19-73 Date of Test  3-23-73 Flow Tubing Press.	Produ Hours Tested 24  Casing Pressure	INER RECORD BOTTOM  Anumber)  Choke Size Calculated 24 How Rate	PROD wing, gas lift, pump Prod'n. For Test Period	SCREEN  32. A DEPTH II 4852-62  PUCTION Ding - Size and Oil - Bbl. 14	30. SIZE 2 3/8 CCID, SHOT, I NTERVAL  type pump)  Gas - MC 8	FRACTURE, AMOU 2500 Ge gelled  Gater — Bbl.	UBING RECOPTH SET 1874  CEMENT SQUINT AND KING 1 Acid, water, Well Status  (load)  Cil G	AMOUNT PULLED  O O O O O O O O O O O O O O O O O O
23.  SIZE  31. Ferformer, Record (  4852-62 -  33.  Date First Production  3-19-73  Date of Test  3-23-73  Flow Tubing Press.  34. Disposition of Gas (	Produ Hours Tested 24 Casing Pressure	INER RECORD BOTTOM  ction Method (Flor Choke Size Calculated 24 Hour Rate cl, vented, etc.)	PROD wing, gas lift, pump Prod'n. For Test Period	SCREEN  32. A DEPTH II 4852-62  PUCTION Ding - Size and Oil - Bbl. 14	30. SIZE 2 3/8 CCID, SHOT, I NTERVAL  type pump)  Gas - MC 8	FRACTURE, AMOU 2500 Ge gelled  Gater — Bbl.	UBING RECOME TH SET  1874  CEMENT SQUINT AND KING AL Acid, water,  Well Status  r - Bbl. (load)	AMOUNT PULLED  O O O O O O O O O O O O O O O O O O
23.  SIZE  31. Ferforation Record (  4852-62  33. Date First Production  3-19-73 Date of Test  3-23-73 Flow Tubing Press.  34. Disposition of Gas (	Produ Hours Tested 24  Casing Pressure	INER RECORD BOTTOM  ction Method (Flor Choke Size Calculated 24 Hour Rate cl, vented, etc.)	PROD wing, gas lift, pump Prod'n. For Test Period	SCREEN  32. A DEPTH II 4852-62  PUCTION Ding - Size and Oil - Bbl. 14	30. SIZE 2 3/8 CCID, SHOT, I NTERVAL  type pump)  Gas - MC 8	FRACTURE, AMOU 2500 Ge gelled  Gater — Bbl.	UBING RECOPTH SET 1874  CEMENT SQUINT AND KING 1 Acid, water, Well Status  (load)  Cil G	AMOUNT PULLED  O O O O O O O O O O O O O O O O O O
23. SIZE  31. Ferforation Record (  4852-62  33. Date First Production 3-19-73 Date of Test 3-23-73 Flow Tubing Press.  34. Disposition of Gas (  F  35. List of Attachments	Produ Hours Tested 24 Casing Pressure	INER RECORD BOTTOM  ction Method (Flow Choke Size  calculated 24 How Rate ct, vented, etc.)	PROD wing, gas lift, pump Prod'n. For Test Period Poil – Bbl.	SCREEN  32. A DEPTH II 4852-62  DUCTION Ding - Size and  Oil - Bbl. 14 Gas - MC	SIZE 2 3/8 CCID, SHOT, F NTERVAL  type pump)  Gas - MC 8	FRACTURE, AMOU 2500 Ge gelled  Gater — Bbl.	UBING RECOPTH SET 1874  CEMENT SQUINT AND KING 1 Acid, water, Well Status  (load)  Cil G	AMOUNT PULLED  O O O O O O O O O O O O O O O O O O
23.  SIZE  31. Fertardian issection (4852-62 - 4852-62 - 4852-73)  Date of Test  3-23-73  Flow Tubing Press.  34. Disposition of Gas (4852-68)  St. List of Attachments  GRN Logs (2	Produ Hours Tested 24 Casing Pressure Sold, used for fue	INER RECORD BOTTOM  Choke Size Calculated 24 Hour Rate Cl, vented, etc.)  ed  Lon Surveys	PROD wing, gas lift, pump Prod'n. For Test Period Prod'n. Bbl.  (3) DST 8	32. A DEPTH II 4852-62  DUCTION Ding - Size and Oil - Bbl. 14 Gas - MC	SIZE 2 3/8 CCID, SHOT, INTERVAL  type pump)  Gas - MC 8 CF  W	T DE 1	Well Status  Well Status  (108d)  Witnessed By	AMOUNT PULLED  O O O O O O O O O O O O O O O O O O
23.  SIZE  31. Fertardian inectri (  4852-62 -  33.  Date First Production  3-19-73  Date of Test  3-23-73  Flow Tubing Press.  34. Disposition of Gas (  F  35. List of Attachments  GRN Logs (2  36. I hereby certify that	Produ Hours Tested 24 Casing Pressure Sold, used for fue	INER RECORD BOTTOM  Choke Size Calculated 24 Hour Rate cit, vented, etc.)  chown on both side	PROD wing, gas lift, pump Prod'n. For Test Period Prod'n. Bbl.  (3) DST 8	32. A DEPTH II 4852-62  DUCTION Ding - Size and Oil - Bbl. 14 Gas - MC	SIZE 2 3/8 CCID, SHOT, INTERVAL  type pump)  Gas - MC 8 CF  W	T DE 1	Well Status  Well Status  (108d)  Witnessed By	AMOUNT PULLED  O O O O O O O O O O O O O O O O O O
23.  SIZE  31. i enforming inserted (  4852-62 -  33.  Date First Production  3-19-73  Date of Test  3-23-73  Flow Tubing Press.  34. Disposition of Gas (  F  35. List of Attachments  GRN Logs (2)  36. I hereby certify that Orig:	Produ Hours Tested 24 Casing Pressure Sold, used for fue uel & vent the information s	INER RECORD BOTTOM  Choke Size Calculated 24 Hour Rate cit, vented, etc.)  chown on both side	PROD wing, gas lift, pump Prod*n. For Test Period I- Oil – Bbl.  (3) DST S s of this form is tra	32. A DEPTH II 4852-62  DUCTION Ding - Size and Oil - Bbl. 14 Gas - MC	SIZE 2 3/{ CCID, SHOT, INTERVAL  type pump)  Gas - MC 8 CF W	T DE 1	Well Status  T - Bbl.  (load)  Witnessed By  ge and belief.	AMOUNT PULLED  O O O O O O O O O O O O O O O O O O

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including irill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico					
Т.	Anhy1265	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"	
Т.	Salt1940	. T.	Strawn	Т.	Kirtland-Fruitland	T.	Penn. "C"	
B.	Salt 3170	Т.	Atoka	Т.	Pictured Cliffs	T.	Penn. "D"	
T.	Yates 3328	T.	Miss	Т.	Cliff House	T.	Leadville	
Τ.	7 Rivers 3804	T.	Devonian	Т.	Menefee	T.	Madison	
T.	Queen4552	T.	Silurian	. Т.	Point Lookout	T.	Elbert	
Τ.	Grayburg	T.	Montoya	Т.	Mancos	T.	McCracken	
Т.	San Andres	Τ.	Simpson	Т.	Gallup	T.	Ignacio Qtzte	
Т.	Glorieta	т.	McKee	- Bas	se Greenhorn	T.	Granite	
T.	Paddock	Т.	Ellenburger	. Т.	Dakota	T.		
T.	Blinebry	т.	Gr. Wash	т.	Morrison	T.		
Ţ.	Tubb	Т.	Granite	- T.	Todilto	Т.		
T.	Drinkard	Т.	Delaware Sand	т.	Entrada	T.		
Τ.	Abo	т.	Bone Springs	- T.	Wingate	Т.		
T.	Wolfcamp	Т.		т.	Chinle	Τ.		
T	Cisco (Bough C)	Т.		- T.	Penn. "A"	T.		

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 190 430 1265 1880 1940 3170 3800 4550	190 430 1265 1880 1940 3170 3800 4550 4630	190 240 835 615 60 1230 630 750	Caliche & sand Sand & shale Red Shale Anhydrite & lime Anhy & salt Salt Sand & dolomite Dolo & sand Sand				•
4550 4630 4840 4870	4840 4870 4900	30 30 30	Sandy dolo & anhy Sand Lime & dolo				
							e de de la companya d