

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-100
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
5-11-1-1

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
San Andres Unit
8. Farm or Lease Name

2. Name of Operator
THE NEW MEXICO OIL CONSERVATION COMMISSION

9. Well No.
14

3. Address of Operator
P. O. Box 70 H. S. New Mexico 88101

10. Field and Pool, or Wildcat
San Andres

4. Location of Well
UNIT LETTER _____ LOCATED _____ FEET FROM THE _____ LINE AND _____ FEET FROM _____

12. County
San Juan

THE **8001** LINE OF SEC. **2** TWP. **10-N** RGE. **3-E** NMPM

15. Date Spudded **3-14** 16. Date T.D. Reached **4-14** 17. Date Compl. (Ready to Prod.) **4-14** 18. Elevations (DF, RKB, RT, GR, etc.) **434** 19. Elev. Casinghead **434**

20. Total Depth **434'** 21. Plug Back T.D. **474'** 22. If Multiple Compl., How Many **4** 23. Intervals Drilled By **4** Rotary Tools **4** Cable Tools **4**

24. Producing Interval(s) of this completion - Top, Bottom, Name
2 JSPI @ 4512, 2, 3, 47, 51, 70, 95, 4505, 12, 20, 43, 51, 70, 94, 95, 474, 2, 3, 30, 42, 45, & 474' 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run **GP-N** 27. Was Well Cored **No**

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2"	2	35'	12 1/4"	3 1/2 ex.	
5 1/2"	14	474'	7 1/2"	3 1/2 ex.	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	475'	

31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2 JSPI @ 4512, 2, 3, 47, 51, 70, 95, 4505, 12, 20, 43, 51, 70, 94, 95, 474, 2, 3, 30, 42, 45, & 474'					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
					4512-474	6000 gal. 20% NFA

33. PRODUCTION
Date First Production **4-1-73** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pump** Well Status (Prod. or Shut-in) **Prod.**
Date of Test **4-7-73** Hours Tested **24** Choke Size **31** Prod'n. For Test Period **31** Oil - Bbl. **31** Gas - MCF **4** Water - Bbl. **41** Gas-Oil Ratio **2.075**
Flow Tubing Press. **35.0** Casing Pressure **41** Calculated 24-Hour Rate **31** Oil - Bbl. **31** Gas - MCF **4** Water - Bbl. **41** Oil Gravity - API (Corr.) **35.0**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold - Phillips Petroleum Co.** Test Witnessed By **A.J. Germandt**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **J. Schuff** TITLE **Asst. Dir.** DATE **4-1-73**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>471</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1500	1500	1500	Redbeds				
1500	1500	1500	Anhydrite				
1500	1500	1500	Colomite - Anhydrite				