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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator <b>Texaco Inc.</b>		5. State Oil & Gas Lease No. <b>B-3936-1</b>
3. Address of Operator <b>P. O. Box 728 Hobbs, New Mexico 88240</b>		7. Unit Agreement Name <b>Vacuum Grayburg San Andre</b>
4. Location of Well UNIT LETTER <b>A</b> FEET FROM THE <b>East</b> LINE AND <b>660</b> FEET FROM THE <b>North</b> LINE, SECTION <b>18</b> TOWNSHIP <b>18 S</b> RANGE <b>34 E</b> NMPM.		8. Farm or Lease Name <b>Vacuum Grayburg San Andre</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3584' DF</b>		9. Well No. <b>20</b>
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data		10. Field and Pool, or Wildcat <b>Vacuum Grayburg San Andre</b>
NOTICE OF INTENTION TO:		12. County <b>Lea</b>
SUBSEQUENT REPORT OF:		

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods, pmp, and tbq.
2. Ran frac tbq & pkr. Set pkr @ 4350'.
3. Fraced 5 1/2" csg perfs 4404-4699' w/30,000 gals poly vis #3 & 42,000# sand in 3 stgs w/40 ball sealers between stge. Each stg preceded w/500 gals 15% NEA.
4. Pulled frac tbq.
5. Ran tbq, rods, & pump & returned to prod.
6. On 24 hr test dated 9-20-74, pumped 193 BNO & 14 BSW. Gravity 36°. GOR 1765.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Supt. DATE 9-24-74

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: