

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-24361
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1733-1
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	35
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION WELL
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>G</u> : <u>2630</u> Feet From The <u>NORTH</u> Line and <u>1330</u> Feet From The <u>EAST</u> Line Section <u>1</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3988' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Clean out & set a CIBP ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-21-99: MIRU. NDWH. NUBOP. REL PKR. TIH W/BIT & WS. TAG UP @ 4110'. PULL BIT TO 4070'.
5-22-99: C/O FR 4110-4558'. CIRC CLN. TIH W/CIBP, & 2 3/8" TBG. SET CIBP @ 4495'. WTR BACKFLOW SLOWED DN AFTER SETTING CIBP.
5-24-99: TIH W/PKR ON WS. PSA 4016'. LOAD & PSI CSG TO 500 PSI-OK.
5-25-99: MIRU. PSI CSG TO 500-OK. ACIDIZE PERFS 4112-4468 W/3500 GALS 15% NEFE HCL ACID & 1200# RK SLT. REL PKR.
5-26-99: TIH W/PKR ON TBG. PKR SWINGING @ 4076'. CIRC W/80 BBLs PKR FLUID. PSA 4076'. NDBOP. NU INJ HDR. CHART & TEST CSG & PKR TO 500#-30 MINS FOR NMOC-OK. RIG DOWN.
6-11-99: ON 24 HR INJ. INJ'G 1958 BWPD @ 1675 PSI.
FINAL REPORT

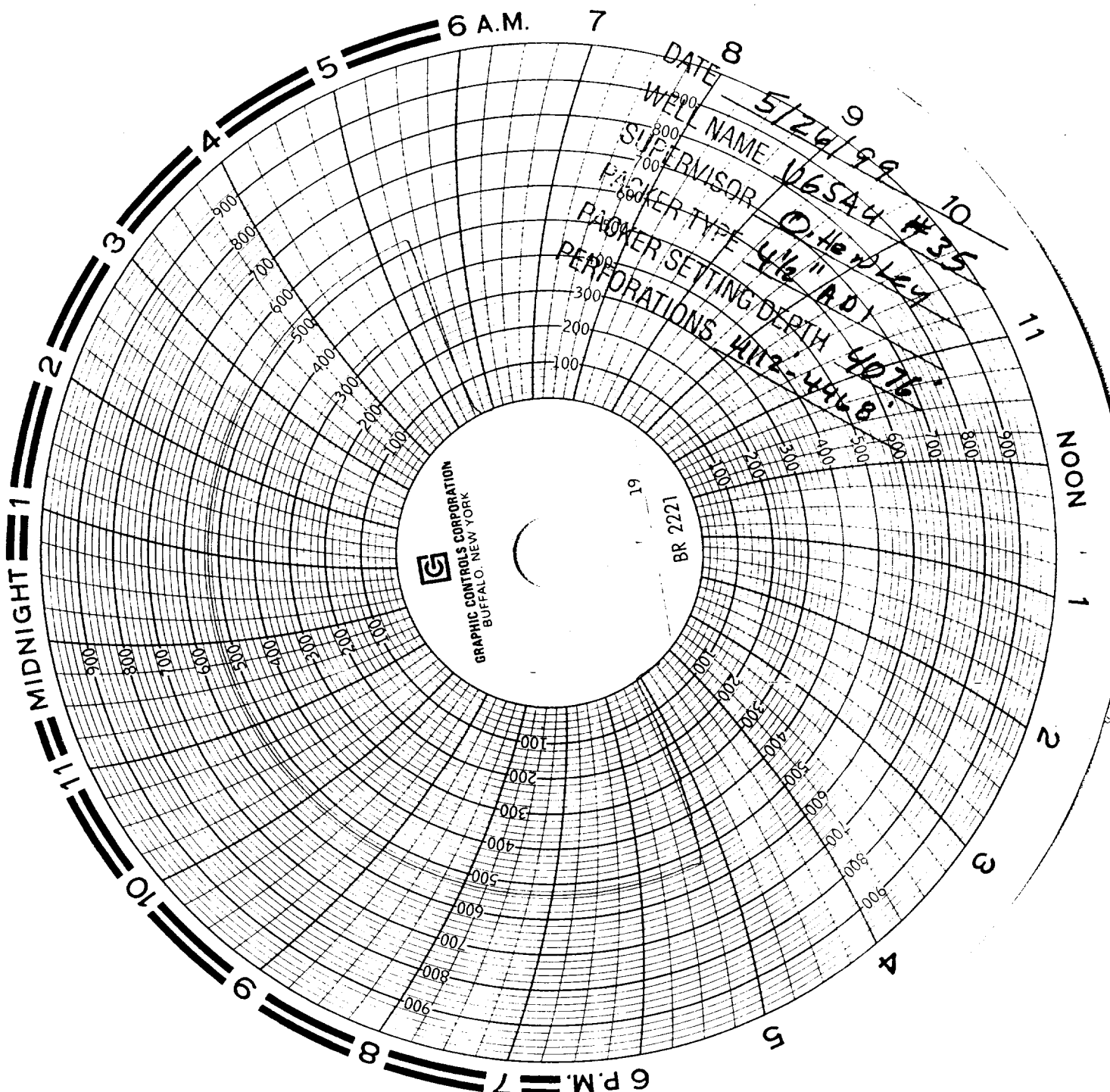
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 6/16/99

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)
ORIGINAL SIGNED BY GARY W. WINK TITLE FIELD REPRESENTATIVE II
APPROVED BY GARY WINK DATE 6-28-99
CONDITIONS OF APPROVAL, IF ANY:

JCS



DATE 5/26/99
WELL NAME 106544 #35
SUPERVISOR D. Healey
PACKER TYPE 4 1/2" A.D.
FLOW SETTING DEPTH 4076
PERFORATIONS 4072-4468