

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-24361
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1733-1
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	35
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELL</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION WELL
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	<p>Unit Letter <u>G</u> : <u>2630</u> Feet From The <u>NORTH</u> Line and <u>1330</u> Feet From The <u>EAST</u> Line</p> <p>Section <u>1</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY</p>
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3988' DF

11.

**Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐  
 OTHER: ☐

**SUBSEQUENT REPORT OF:**

- REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
 CASING TEST AND CEMENT JOB ☐  
 OTHER: ☒ CLEANED OUT, ADDED PAY, ACIDIZED

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/20/96 - 5/28/96

- MIRU PU. Installed BOP. Released injection pkr & TOH with inj tbg & pkr.
- TIH with bit and 2 3/8" WS. Clean out to 4717'. TOH w/ bit & WS.
- TIH w/ 4 1/2" x 2 3/8" treating pkr & 2 3/8" WS. Set pkr @ 4169'.
- Acidized perfs from 4254'-4737' w/ 4900 gals of 20% NEFE HCl, RS, & 48 bbls gelled brine @ 3 to 4 BPM w/ a max treating pressure of 4000#. Flushed to bottom perf w/ FW.
- Released packer. TOH w/ WS & pkr. Perforated the following intervals with 2 JSPP: 4112'-4126', 4131'-4137', 4148'-4154', 4160'-4166', 4168'-4178', 4192'-4200', 4202'-4206', 4210'-4214', 4222'-4226', & 4228'-4237' (162 holes).
- TIH w/ 4 1/2" RBP, 4 1/2" X 2 3/8" treating pkr, & 2 3/8" WS. Set RBP at 4247' (bottom Grayburg perforation @ 4237'; top San Andres perforation @ 4254').
- Pull up & set pkr @ 4012'. Acidized new perforations from 4112'-4237' w/ 3300 gals of 20% NEFE HCl, RS, & 48 BBLs of gelled brine @ 3 to 4 BPM & a max treating pressure of 4000#. Flushed to bottom Grayburg perf with FW. Swabbed back load. TOH w/ RBP, treating pkr, & WS.
- TIH w/ 2 3/8" cement-lined injection tubing in hole. Circd hole w/ pkr fluid, set packer at 4066'. Tsted csg to 530 PSI for 30 minutes, held ok. Test witnessed by Mr. Buddy Hill of the NMOCDD. Returned well to injection.

OPT 7-3-96 INJECTING 2347 BWPD @ 1540 PSI

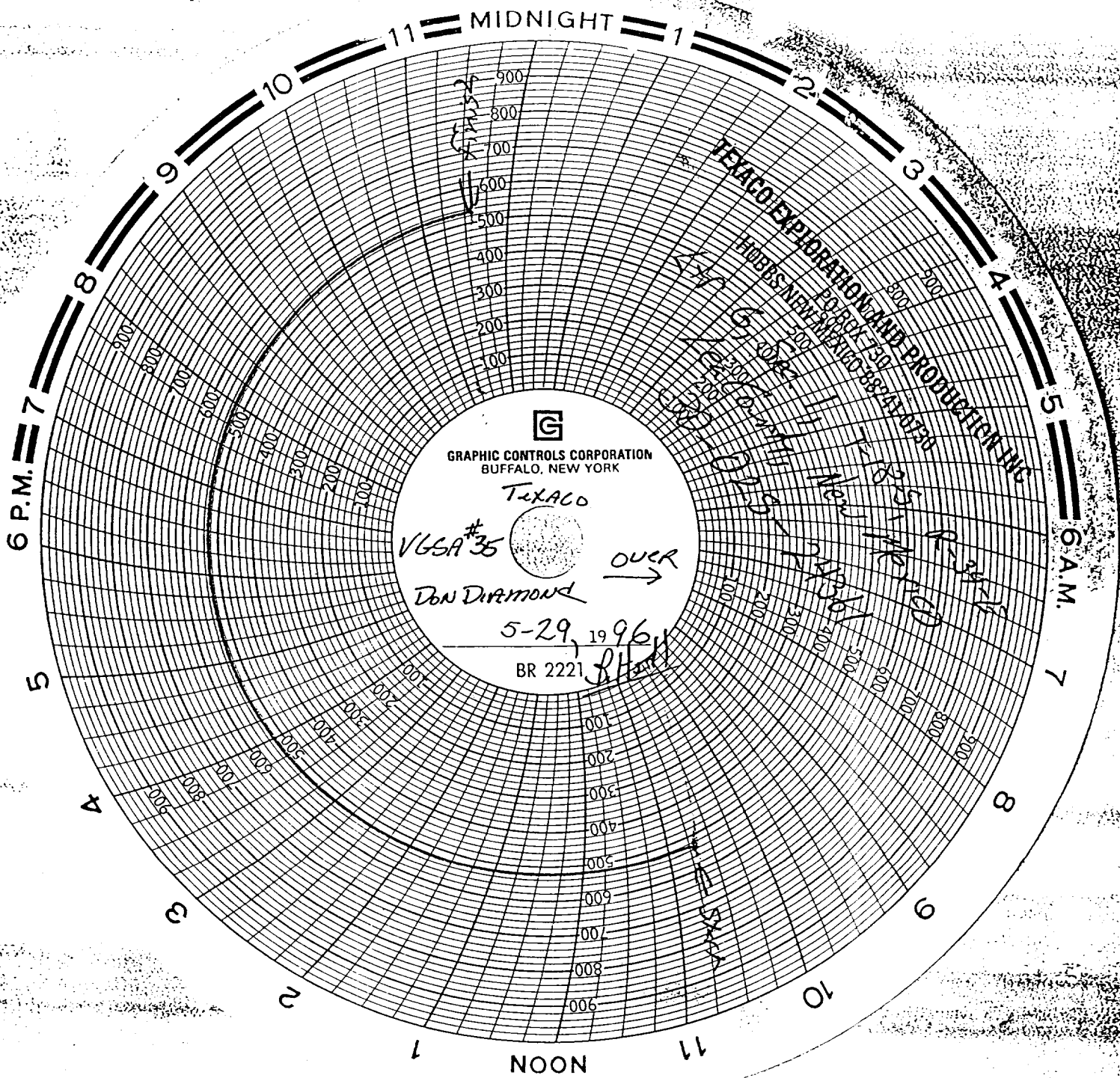
(ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)  
(INTERNAL TEPI STATUS REMAINS: INJ)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 7/15/96  
 TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:



DATE 5/29/96  
WELL NAME Vac Grayburg San Andres # 35  
SUPERVISOR Don Diamond  
PACKER TYPE 4 1/2 Ad-1  
PACKER SETTING DEPTH 4066  
PERFORATIONS 4112-4737