

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-24361
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1733-1
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	35
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3988' DF

SUNDY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER INJECTION ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter G : 2630 Feet From The NORTH Line and 1330 Feet From The EAST Line
Section 1 Township 18S Range 34E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: CLEANOUT, ADD PAY, ACIDIZE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU PU. Install BOP. Release injection pkr & TOH with inj tbg & pkr.
2. TIH with bit and 2 3/8" WS. Clean out to PBTD (4744'). TOH w/ bit & WS.
3. TIH w/ 4 1/2" x 2 3/8" treating pkr & 2 3/8" WS. Set pkr @ 4210'. Pickle tubing w/ 450 gals 15% NEFE HCL & reverse out.
4. Acidize perms from 4254'-4737' w/ 4900 gals of 20% NEFE HCl, RS, & 48 bbls gelled brine @ 3 to 4 BPM w/ a max treating pressure of 4000#. Flush to bottom perf w/ FW.
5. Release packer. TOH w/ WS & pkr. Perforate the following intervals with 2 JSPF: 4112'-4126', 4131'-4137', 4148'-4154', 4160'-4166', 4168'-4178', 4192'-4200', 4202'-4206', 4210'-4214', 4222'-4226', & 4228'-4237' (162 holes).
6. TIH w/ 4 1/2" RBP, 4 1/2" X 2 3/8" treating pkr, & 2 3/8" WS. Set RBP at 4246' (bottom Grayburg perforation @ 4237'; top San Andres perforation @ 4254').
7. Pull up & set pkr @ 4070'. Acidize new perforations from 4112'-4237' w/ 3300 gals of 20% NEFE HCl, RS, & 48 BBLS of gelled brine @ 3 to 4 BPM & a max treating pressure of 4000#. Flush to bottom Grayburg perf with FW. Swab back load. TOH w/ RBP, treating pkr, & WS.
8. TIH w/ 2 3/8" cement-lined injection tubing in hole. Set packer at +/- 4062'. Load backside with packer fluid. Pressure test casing for 30 minutes & obtain chart for NMOCD. Return well to injection.

(INTERNAL TEPI STATUS WILL REMAIN INJECTION)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 5/31/96

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY ORIGINATOR TITLE APPROVED DATE JUN 19 1996

CONDITIONS OF APPROVAL, IF ANY: