

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-24361
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1733-1

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Injection Well	7. Lease Name or Unit Agreement Name Vacuum Grayburg San Andres Unit
2. Name of Operator Texaco Exploration and Production Inc.	8. Well No. 35
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	9. Pool name or Wildcat Vacuum Grayburg San Andres
4. Well Location Unit Letter G : 2630 Feet From The North Line and 1330 Feet From The East Line Section 1 Township 18-S Range 34-E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3988' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 04/11/92 - 04/17/92
1. MIRU. C/O to 4744' (PBTD). Spt 350 gal 20% NEFE fr 4254'-4737'. Loaded BS.
 2. A/ fr 4254'-4737' w/ 7500 gals 20% HCL NEFE, 3000# RS, & 269 BS'S IN 3 stages w/ 1000# RS between stages. Flushed w/ BFW. Max P = 2466#, AIR = 4 BPM. Swabbed load back.
 3. Ret well to inj.

AFTER 4-25-92 340 BWPD @ 1475 PSI

COPY OF PRESSURE CHART ON BACK

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. C. [Signature] TITLE Engineer's Assistant DATE 5-4-92
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 06 '92

PRINTED IN U.S.A.

DAY

NIGHT

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TEJAS
INSTRUMENT ENGINEERS

V6354 35
VACUUM CHAMBER
SAN ANTONIO

METER NUMBER
TIME PUT ON
11:00
DATE PUT ON

TIME TAKEN OFF
11:30 A.M.
DATE TAKEN OFF

BR-2221
B 0-1000-8

Don S. Johnson