

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-103  
Revised 10-1-70

|             |  |
|-------------|--|
| FILE        |  |
| U.S.C.S.    |  |
| LAND OFFICE |  |
| OPERATOR    |  |

|   |                              |
|---|------------------------------|
| 1. Indicate Type of Lease                 |                              |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 2. State Oil & Gas Lease No.              |                              |
| B-1733-1                                  |                              |

## SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SALS TO A DIFFERENT DEPTH. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |   |
|--|--|---|
| 3. Well Type<br>Oil <input type="checkbox"/> Gas <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injection Well                   |  | 7. Unit Agreement Name<br>Vacuum Grayburg<br>San Andres         |
| 4. Name of Operator<br>TEXACO INC.   |  | 8. From or Lease Name   |
| 5. Address of Operator<br>P.O. Box 728, Hobbs, New Mex. 88240  |  | 9. Well No.<br>35   |
| 6. Location of Well<br>BY LETTER G 2630 FEET FROM THE North LINE AND 1330 FEET FROM<br>East LINE, SECTION 1 TOWNSHIP 18 South RANGE 34 East N.M.P.M. |  | 10. Field and Pool, or Wildcat<br>Vacuum Grayburg<br>San Andres |
| 11. Elevation (Show whether DF, RT, GR, etc.)<br>3988' DF  |  | 12. County<br>LEA   |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

|                      |                                     |
|----------------------|-------------------------------------|
| DO NOT REMEDIAL WORK | <input checked="" type="checkbox"/> |
| GRABBY ABANDON       | <input type="checkbox"/>            |
| OR ALTER CASING      | <input type="checkbox"/>            |

|                  |                          |
|------------------|--------------------------|
| PLUG AND ABANDON | <input type="checkbox"/> |
| CHANGE PLANS     | <input type="checkbox"/> |
| OTHER            | <input type="checkbox"/> |

## SUBSEQUENT REPORT OF:

|                             |                          |
|-----------------------------|--------------------------|
| REMEDIAL WORK               | <input type="checkbox"/> |
| COMMENCE DRILLING OPER.     | <input type="checkbox"/> |
| CASING TEST AND CEMENT JOBS | <input type="checkbox"/> |
| OTHER                       | <input type="checkbox"/> |

|                      |                          |
|----------------------|--------------------------|
| ALTERING CASING      | <input type="checkbox"/> |
| PLUG AND ABANDONMENT | <input type="checkbox"/> |
| OTHER                | <input type="checkbox"/> |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit, install BOP, release packer and pull out of hole with injection tubing.
2. GIH w/bit and 2 3/8" workstring and tag bottom. If necessary cleanout to 4788'.
3. Perforate the following interval with 1 JSPF: 4254-4338' (84')
4. Go in hole w/bridge plug and treating packer. Set plug below all perfs (bottom perf at 4737) and set packer at 4348'. Prepare to acidize perforations with 8075 gals of 15% NEFE acid as follows:
  - a) pump 300 lbs. of graded rocksalt in gelled brine (116/gal) and displace to formation with brine water. If the pressure increase is less than 500 psi then repeat step (A) adjusting block as needed.
  - b) pump 4000 gals. of gelled acid in two equal stages, with graded rocksalt as the block (amount determined from step A). Flush with 17 barrels of fresh water. If pressure exists, then flowback.
  - c) Retrieve bridge plug and set at 4348'. Spot 75 gals of 15% NEFE acid (not gelled) across perfs, pull up and set packer, at 4230'. Load backside to 500 psi.
  - d) Establish injection with water and then pump 4000 gals. of gelled acid in two equal stages separated by 500 lbs. of rocksalt

Dist. Opr.Mgr.

See Reverse Side-

11/18/85

Eddie W. Seay  
Oil & Gas Inspector

NOV 20 1985

HOBBES OFFICE  
NOV 19 1985  
RECEIVED

-(adjust as necessary). Flush with 16 barrels of fresh water. Shut in for 1½ hrs.

Max WHIP: 4000psi

5. Swab back residue and POH w/ bridge plug and packer.
6. TIH w/ injection tubing and packer, set packer at 4180'. Load backside with inhibited water and return to injection.
7. Run following injection profile.