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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1733-1</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection</b>	7. Unit Agreement Name <b>Vacuum Grayburg San Andres Unit</b>
2. Name of Operator <b>TEXACO Inc.</b>	8. Farm or Lease Name <b>Vacuum Grayburg San Andres Unit</b>
3. Address of Operator <b>P. O. Box 728, Hobbs, New Mexico 88240</b>	9. Well No. <b>35</b>
4. Location of Well UNIT LETTER <b>G</b> <b>2630</b> FEET FROM THE <b>North</b> LINE AND <b>1330</b> FEET FROM THE <b>East</b> LINE, SECTION <b>I</b> TOWNSHIP <b>18-S</b> RANGE <b>34-E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Vacuum Grayburg San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3988' (DF)</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <b>Repair Csg</b> <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up.
2. Run Free Point on 4 1/2" Csg. Cut & recover as much Csg. as possible to 1100'.
3. Run 4 1/2" OD 10.5# Csg. & tie on @ cut off point.
4. Cement W/350 Sx. Class 'H' cement. WOC. DOC to RBP @ 4194'. Test Csg.
5. Recover RBP & clean out to 4750'.
6. Run 2 3/8" plastic coated bbg W/Pkr & set @ 4200'. Load Csg Annulus W/inhibited water.
7. Return to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **Asst. Dist. Mgr.** DATE **8-17-81**

APPROVED BY **Jerry Seaton** TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: