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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL, OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Inj.		7. Unit Agreement Name
2. Name of Operator Texaco Inc.		Vacuum Grayburg San Andres
3. Address of Operator P. O. Box 728 Hobbs, New Mexico 88240		8. Farm or Lease Name Vacuum Grayburg San Andres
4. Location of Well UNIT LETTER G 2630 FEET FROM THE North LINE AND 1330 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 18S RANGE 34E NMPM.		9. Well No. 35
15. Elevation (Show whether DF, RT, GR, etc.) 3988' DF		10. Field and Pool, or Wildcat Vacuum Grayburg San Andres
		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- A. Pull PC tbg.
- B. C/O csg 4610-4788'.
- C. Ran RBP & pkr. Set RBP @ 4770' & pkr @ 4634'.
- D. Acidized perfs 4652-4737' w/3000 gals 20% NEA in 3/1000 gal stgs w/14 ball sealers.
- E. Reset RBP @ 4634' & pkr 4340'.
- F. Acidized perfs 4360-4624' w/6000 gals 20% NEA in 6/1000 gal stgs w/50 ball sealers.
- G. Pld pkr & RBP.
- H. Ran PC tbg & pkr. Set pkr @ 4285'.
- I. Ret. to Inj 10-19-74

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]*

TITLE **Asst. Dist. Supt.**

DATE **10-23-74**

APPROVED BY *[Signature]*

TITLE

DATE **10-23-74**

CONDITIONS OF APPROVAL, IF ANY: