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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103. Pulled tubing and packer. Tested 4-1/2" casing for leak. Located leak between 1008-1071'. Ran RBP and set @ 4001'. Dumped 2 sx. sand on BP. Pulled 850' 4-1/2" casing and screwed onto csg @ 850'. Squeezed parted casing @ 1039' w/100 sx. Class C cmt w/2% CaCl & 200 sx. Class C cmt. Drilled cmt 1015-35' & cmt retainer @ 1035'. Pulled tubing, bit & RBP. Ran PC tbg w/pkr & set @ 4285' in 4-1/2" csg. Loaded annulus w/treated wtr.	Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PENFORM REMEDIAL WORK TEMPORABILY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) see Rule 1103. Pulled tubing and packer. Tested 4-1/2" casing for leak. Located leak between 1008-1071'. Ran RBP and set 9 4001'. Dumped 2 sx. sand on BP. Pulled 850' 4-1/2" casing and screwed onto csg @ 850'. Squeezed parted casing @ 1039' w/100 sx. Class C cmt w/2% CaCl & 200 sx. Class C cmt. Drilled cmt 1015-35' & cmt retainer @ 1035'. Pulled tubing, bit & RBP. Ran PC tbg w/pkr & set @ 4285' in 4-1/2" csg. Loaded annulus w/treated wtr. Returned to injection 7-10-74. Asst. Dist. Supt.	Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) Pulled tubing and packer. Tested 4-1/2" casing for leak. Located leak between 1008-1071'. Ran RBP and set 9 4001'. Dumped 2 sx. sand on BP. Pulled 850' 4-1/2" casing @ 1039' w/100 sx. Class C cmt w/2% Cacl & 200 sx. Class C cmt. Drilled cmt 1015-35' & cmt retainer @ 1035'. Pulled tubing, bit & RBP. Ran PC tbg w/pkr & set @ 4285' in 4-1/2" csg. Loaded annulus w/treated wtr. Returned to injection 7-10-74. Asst. Dist. Supt. Asst. Dist. Supt.			
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103. Pulled tubing and packer. Tested 4-1/2" casing for leak. Located leak between 1008-1071'. Ran RBP and set @ 4001'. Dumped 2 sx. sand on BP. Pulled 850' 4-1/2" casing. Ran 4-1/2" casing and screwed onto csg @ 850'. Squeezed parted casing @ 1039' w/100 sx. Class C cmt w/2% CaCl & 200 sx. Class C cmt. Drilled cmt 1015-35' & cmt retainer @ 1035'. Pulled tubing, bit & RBP. Ran PC tbg w/pkr & set @ 4285' in 4-1/2" csg. Loaded annulus w/treated wtr.	17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703. Pulled tubing and packer. Tested 4-1/2" casing for leak. Located leak between 1008-1071'. Ran RBP and set @ 4001'. Dumped 2 sx. sand on BP. Pulled 850' 4-1/2" casing. Ran 4-1/2" casing and screwed onto csg @ 850'. Squeezed parted casing @ 1039' w/100 sx. Class C cmt w/2% CaCl & 200 sx. Class C cmt. Drilled cmt 1015-35' & cmt retainer @ 1035'. Pulled tubing, bit & RBP. Ran PC tbg w/pkr & set @ 4285' in 4-1/2" csg. Loaded annulus w/treated wtr. Returned to injection 7-10-74.	17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1903. Pulled tubing and packer. Tested 4-1/2" casing for leak. Located leak between 1008-1071'. Ran RBP and set @ 4001'. Dumped 2 sx. sand on BP. Pulled 850' 4-1/2" casing. Ran 4-1/2" casing and screwed onto csg @ 850'. Squeezed parted casing @ 1039' w/100 sx. Class C cmt w/2% CaCl & 200 sx. Class C cmt. Drilled cmt 1015-35' & cmt retainer @ 1035'. Pulled tubing, bit & RBP. Ran PC tbg w/pkr & set @ 4285' in 4-1/2" csg. Loaded annulus w/treated wtr. Returned to injection 7-10-74. 18. I hereby certify tipk the information above is true and complete to the best of my knowledge and belief. Asst. Dist. Supt.	_		
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	Asst. Dist. Supt. 7-12-74	Asst. Dist. Supt. 7-12-74	2. Tested 4-1/2" casing 3. Ran RBP and set @ 40 4. Pulled 850' 4-1/2" c 5. Ran 4-1/2" casing an 6. Squeezed parted casi 7. Drilled cmt 1015-35' 8. Ran PC tbg w/pkr & s	for leak. Located leak between 1008-1001'. Dumped 2 sx. sand on BP. asing. d screwed onto csg @ 850'. ng @ 1039' w/100 sx. Class C cmt w/2% Ca& cmt retainer @ 1035'. Pulled tubing, et @ 4285' in 4-1/2" csg. Loaded annulu	Cl & 200 sx. Class C cmt.
	SIGNED TITLE ASSU. DISC. SUPC. DATE 7-12-14	SIGNED	18. I hereby certify that the information		
			SIGNED THE	TITLE ASST. DIST. SUPT.	DATE /-16-/4