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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Injection</b>		7. Unit Agreement Name
2. Name of Operator <b>TEXACO Inc.</b>		8. Farm or Lease Name <b>Vacuum Grayburg San Andres Unit</b>
3. Address of Operator <b>P. O. Box 728 - Hobbs, New Mexico 88240</b>		9. Well No. <b>35</b>
4. Location of Well UNIT LETTER <b>G</b> <b>2630</b> FEET FROM THE <b>North</b> LINE AND <b>1330</b> FEET FROM THE <b>East</b> LINE, SECTION <b>1</b> TOWNSHIP <b>18S</b> RANGE <b>34E</b> NMPM.		10. Field and Pool, or Wildcat <b>Vacuum Grayburg San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3988 (GR)</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled tubing and packer.
2. Tested 4-1/2" casing for leak. Located leak between 1008-1071'.
3. Ran RBP and set @ 4001'. Dumped 2 sx. sand on BP.
4. Pulled 850' 4-1/2" casing.
5. Ran 4-1/2" casing and screwed onto csg @ 850'.
6. Squeezed parted casing @ 1039' w/100 sx. Class C cmt w/2% CaCl & 200 sx. Class C cmt.
7. Drilled cmt 1015-35' & cmt retainer @ 1035'. Pulled tubing, bit & RBP.
8. Ran PC tbq w/pkr & set @ 4285' in 4-1/2" csg. Loaded annulus w/treated wtr.
9. Returned to injection 7-10-74.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Supt. DATE 7-12-74

APPROVED BY Joe D. [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: