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INSTRUCTIONS

This form is to be filed with the app. ... ate District Office of the Commission not later th. 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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Southeastern New Mexico					Northwestern New Mexico			
т.	Anhy	Т.	Canyon	T.	Ojo Alamo	T.	Penn. ''B''	
	Balt							
B.	Salt	T .	Atoka	T.	Pictured Cliffs	Ť.	Penn. ''D''	
	Yates							
	7 Rivers							
Т.	Queen	. T.	Silurian	Т.	Point Lookout	T.	Elbert	
Т.	Grayburg	. T.	Montoya	T.	Mancos	T.	McCracken	
T.	San Andres	. T	Simpson	Т.	Gallup	T.	Ignacio Qtzte	
Т.	Glorieta	. Т.	McKee	Ba	se Greenhorn		Granite	
Т.	Paddock	Т.	Ellenburger		Dakota	T.	·	
	Blinebry							
т.	Tubb	. Т.	Granite	Т.	Todilto	T.		
Т.	Drinkard	Т.	Delaware Sand	т.	Entrada	T.		
Τ.	Abo	. Т.	Bone Springs	T.	Wingate	T.		
	Wolfcamp							
	Penn.							
	Cisco (Bough C)							

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
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							2. 4
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I, J. A. Schaffer, being of lawful age and being the Assistant District Superintendent for TEXACO inc., do state that the deviation record which appears on this form is true and correct to the best of my knowledge.

J. A. Schaffer

Subscribed and sworn to before me this 27th day of March, 1973.

B. J. Hohimer D. F. Hohimer - Notary Public,

In and for Lea County, State of New Mexico.

My Commission expires February 24, 1977

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Lease Vacuum Grayburg San Andres Unit Well No. 35

DEVIATION RECORD

DEPTH	DEGREES OFF
357	3/4
860	1/2
1334	3/4
1805	ŧ
2601	2
3221	1-1/4
4140	1-3/4
4455	1-3/4
4800 T.D.	1-1/2



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