

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-24362
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-3011-1
7. Lease Name or Unit Agreement Name	
Vacuum Grayburg San Andres Unit	
8. Well No.	44
9. Pool name or Wildcat	Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Injection	
2. Name of Operator Texaco Exploration and Production Inc.	
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	
4. Well Location Unit Letter F : 1330 Feet From The North Line and 1330 Feet From The West Line Section 2 Township 18-S Range 34-E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4019' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 8/27/92 - 9/3/92

1. MIRU. C/O to 4797'. Ran correlation log fr 4788' to 2788'.
Perfd 5 1/2" csg in the following intervals @ 2 SPF:
4548' to 4568' every 2 ft., 20 holes
4604' to 4648' every 2 ft., 44 holes
4754' to 4786' every 2 ft., 32 holes (96 holes total)
2. Sptd 400 gal 20% NEFE from 4443'-4788', sqzd 400 gals 20% NEFE into perfs from 4443'-4788'.
3. Acidized perfs from 4443'-4786' w/ 8,000 gals 20% NEFE, 6000# RS, & 288 BS in 3 equal stages. Max P = 3710#, AIR = 3.2 BPM. Returned well to production.

OPT 9/8/92 565 PWD @ 1500 PSI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. C. Duncan TITLE Engineer's Assistant DATE 9-14-92
TYPE OR PRINT NAME M.C. Duncan TELEPHONE NO. 393-7191

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 16 1992