State of New Mexico

Energy, nerals and Natural Resources Department Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

WELL API NO. 30-025-24362

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

5. Indicate Type of Lease

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: OIL WELL OTHER Injection 2. Name of Operator Texaco Exploration and Production Inc. 3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240 4. Well Location 4. Well Location F 1330 North 1330 6. State Oil & Gas Lease No. B-3011-1 7. Lease Name or Unit Agreement Name Vacuum Grayburg San Andres Unit 9. Pool name or Wildcat Vacuum Grayburg San Andre Vacuum Grayburg San Andre Vacuum Grayburg San Andre Vacuum Grayburg San Andre	DISTRICT III 1000 Rio Brazos Rd., Aztoc, NM 87410			STATE	FEE 📙	
CONDITION TO HER FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVORL USE "APPLICATION FOR PENMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: CONDITION TO HER SUCH PROPOSALS			6. State Oil & Gas Lease No. B-3011-1			
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DIFFERENT RESERVOR LISE 'APPLICATION FOR PERMIT' (ROMM C-101) FOR SUCH PROPOSALS) Type of Woll: CASH COMMENCE C	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"					
Type of Well: San Andres Unit San Andres U			. ~			
Value of Operator 2 Nume of Operator 2 Nume of Operator 3 Address of Operator 3 Address of Operator 44 4 4			7 ~ ~			
Texaco Exploration and Production Inc. 1 Address of Operator P.O. Box 730 Hobbs, New Mexico 88240 4 Well Location Usik Letter F: 1330 Feet From The North Line and 1330 Feet From The West Lite Section 2 Township 18-S Range 34-E NAMPM Lea County 10 Blevration (Show whether OF, REB, RE, GR, GR, stc.) 4019' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB COMMENCE DRILLING OPNS. PLUG AND ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB COTHER: 12 Describe Proposed or Commissed Observious (Change plans) SER RULE 1103. 8/27/92 - 9/3/92 1. MIRU. C/O to 4797'. Ran correlation log fr 4788' to 2788'. Perfd 5 1/2" csg in the following intervals @ 2 SPF: 4548' to 4568' every 2 ft., 20 holes 4604' to 4648' every 2 ft., 44 holes 4754' to 4786' every 2 ft., 32 holes (96 holes total) 2. Sptd 400 gal 20% NEFE from 4443'-4786' w/ 8,000 gals 20% NEFE into perfs from 4443'-4788'. 3. Acidized perfs from 4443'-4786' w/ 8,000 gals 20% NEFE, 6000# RS, & 288 BS in 3 equal stages. Max P = 3710#, AIR = 3.2 BPM. Returned well to production. OPT 9/8/92 565 PWPD @ 1500 PSI Iberdy certify that his information aboves is true and compide to the best of my knowledge and belief. Engineer's Assistant 9-14-92	OIL GAS WELL OTHER Injection		San Andres Onit			
P.O. Box 730 Hobbs, New Mexico 88240 Vacuum Grayburg San Andra	Texaco Exploration and Production Inc.					
Well Lossilon Unit Letter F : 1330 Feet From The North Lies and 1330 Feet From The West Lie Section 2 Township 18-S Range 34-E NMPM Lea County 10. Eleveration (Show whether DF, REB, RT, GR, etc.) 4019 GR			9. Pool name or Wildcat			
Unit Letter F: 1330 Feet From The North Line and 1330 Feet From The West Line Section 2 Township 18-S Range 34-E NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONNENT PULL OR ALTER CASING CASING TEST AND CEMENT JOS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT OTHER: 12. Describe Proposed or Commissions at Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 8/27/92 - 9/3/92 1. MIRU. C/O to 4797'. Ran correlation log fr 4788' to 2788'. Perfd 5 1/2" casg in the following intervals @ 2 SPF: 4548' to 4568' every 2 ft., 20 holes 4604' to 4648' every 2 ft., 44 holes 4754' to 4786' every 2 ft., 32 holes (96 holes total) 2. Sptd 400 gal 20% NEFE from 4443'-4788', sqzd 400 gals 20% NEFE into perfs from 4443'-4788'. 3. Acidized perfs from 4443'-4786' w/ 8,000 gals 20% NEFE, 6000# RS, & 288 BS in 3 equal stages. Max P = 3710#, AIR = 3.2 BPM. Returned well to production. OPT 9/8/92 565 PWPD @ 1500 PSI 1 berrby certify that the informations above is true and complete to the bot of my isowrlodge and belief. Engineer's Assistant 9-14-92			Vacuum Grayburg San Andre			
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I heroby certify that the information above is true and complete to the best of my knowledge and belief. Engineer's Assistant 9-14-92	Recalled Well to production.					
Engineer's Assistant 9-14-92	OPT 9/8/92 565 PWPD @ 1500 PSI		-			
	I hereby certify that the information above is true and complete to the best of my knowledge					
	SKINATURE M. C. Amea	Engineer's	Assistant	DATE9-14-9	2	
TYPEORPRINT NAME M.C. Duncan TELEPHONE No. 393-719	TYPEORPRINT NAME M.C. Duncan			TELEPHONE NO. 39	3-7191	
(This space for State Use)	(This space for State Lies)					
ORIGINAL SIGNED BY JERRY SEXTON	DRIGINAL SIGNED BY JENRY SHATON			SEP	$1 \oplus \gamma_{\underline{1}}$	
The second of th	mistricy Supervisor				-	

APPROVED BY-