D STRIBUTION	I .	Supersedes Old
NIA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
E	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
L.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State 😿 Fee
OPERATOR		5. State Oil & Gas Lease No.
		B-3011-1
SUNE	DRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR F USE "APPLIC	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
I. OIL GAS GAS		⁷ Vaccium Grayburg
WELL OTHER-		San Andres Unit
		Vacuum Grayburg
TEXACO Inc 3. Address of Operator		San Andres Unit
	13	1111
P.O. Box 728	Hobbs, New Mexico 88240	10. Field and Pool, or Wildcat
	1330 FEET FROM THE North LINE AND 1330 FEET FI	Vacuum Grayburg
UNIT LETTERF,	TOO FEET FROM THE TOO TINE AND TOO FEET F	*** \ \$60 \ \ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
-us Work	TION 2 TOWNSHIP 188 RANGE 34E NM	
THEWEST LINE, SEC	TION COWNSHIP TOO RANGE STENM	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4019' (GR)	Lea
16. Checl	Appropriate Box To Indicate Nature of Notice, Report or	Other Data
	• • •	ENT REPORT OF:
		_
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING .	CHANGE PLANS CASING TEST AND CEMENT JQB	_
	OTHER	<u> </u>
OTHER		
17 Describe Proposed or Completed	Operations (Clearly state all pertinent details, and give pertinent dates, included)	ling estimated date of starting any proposi
work) SEE RULE 1103.	Operations (Clearly state all pertinent details, and give pertinent dates, included and seven and tubing	ling estimated date of starting any proposi
1 Pull rods, 2. Frac perfo 42,000 # 8 Used 40 bs 3. Swabbed. 4. Ran sand p 5. Ran tbg, p 6. On 24 hr	pump and tubing prations (Clearly state all pertinent details, and give pertinent dates, included a practical properties of the properties of the properties of the pump and c/o sand 4707'-55'. The pump and pump and returned to prode the pump and c/o sand 4707'-55'. The pump and pump and returned to prode the pump and c/o sand 4707'-75'. The pump and pump and returned to prode the pump and c/o sand 4707'-75'. The pump and c/o sand 4707'-75'.	brine and gal stages. brine water. pkr.
1 Pull rods, 2. Frac performance 42,000 # 8 Used 40 bs 3. Swabbed. 4. Ran sand p 5. Ran tbg, p 6. On 24 hr s Gravity 35	pump and tubing prations 4443-4732 w/30,000 gals gelled sand and 1500 gals 15% NEA in 3-10,000 gals gelled sealers. Flushed w/55 bbls treated Perf'd tbg above pkr. Pulled 3½" tbg & pump and c/o sand 4707'-55'. rods, and pump and returned to prod. test dated 7-17-74, pumped 136 BND & 17	brine and gal stages. brine water. pkr.
1 Pull rods, 2. Frac performance 42,000 # 8 Used 40 bs 3. Swabbed. 4. Ran sand reformation of the second	pump and tubing prations 4443-4732 w/30,000 gals gelled and and 1500 gals 15% NEA in 3-10,000 gals sealers. Flushed w/55 bbls treated Perf'd tbg above pkr. Pulled 3½" tbg & pump and c/o sand 4707'-55'. rods, and pump and returned to prod. test dated 7-17-74, pumped 136 BND & 175.9 GOR 1765.	brine and gal stages. brine water. pkr. BSW.