

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. 1-111-1
7. Unit Agreement Name Vacuum Grayburg San Andres Unit
8. Farm or Lease Name Vacuum Grayburg San Andres Unit
9. Well No. 44
10. Field and Pool or Wildcat Vacuum Grayburg San Andres

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	
2. Name of Operator TRACCO Inc.	
3. Address of Operator P. O. Box 12, Hobbs, New Mexico	
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>133</u> FEET FROM THE <u>north</u> LINE AND <u>133</u> FEET FROM	

THE <u>1081</u> LINE OF SEC. <u>2</u> TWP. <u>1</u> RGE. <u>34</u> NMPM		12. County Lea	
15. Date Spudded 3-13-72	16. Date T.D. Reached 3-12-72	17. Date Compl. (Ready to Prod.) 3-12-72	18. Elevations (DF, RKB, RT, GR, etc.) 4512' RT
19. Elev. Casinghead 4512'	20. Total Depth 4512'	21. Plug Back T.D. 4512'	22. If Multiple Compl., How Many 4
23. Intervals Drilled By Rotary Tools 4512'			24. Was Directional Survey Made No
25. Type Electric and Other Logs Run 32-1			26. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 1/2"	25	20'	12 1/2"	22 1/2"	
6 1/2"	14	40'	10 1/2"	22 1/2"	

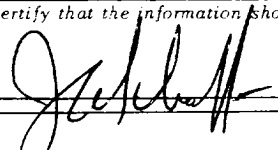
29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 1/2"	4512'	

31. Perforation Record (Interval, size and number) 2 JSPI @ 4443, 50, 55, 71, 75, 79, 84, 4514, 45, 50, 70, 75, 81, 4512, 12, 15, 24, 25, 71, 75, 81, 85, 4711, 15, 23, & 4712.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4443-4712 AMOUNT AND KIND MATERIAL USED 2 1/2" 2 1/2" NFA	
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33. PRODUCTION							
Date First Production 3-12-72		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod.	
Date of Test 3-22-72	Hours Tested 24	Choke Size	Prod'n. For Test Period →	Oil - Bbl. 50	Gas - MCF 125	Water - Bbl. 4	Gas - Oil Ratio 2200
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl. 50	Gas - MCF 125	Water - Bbl. 4	Oil Gravity - API (Corr.) 35.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - Phillips Petroleum Co.	Test Witnessed By A. J. Bernandt.
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE Asst. Dist. Eng.	DATE 3-22-72

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tabb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
100	100	100	Formation				
100	100	100	Anhydrite				
100	100	100	Anhydrite				