

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 20883

Santa Fe, New Mexico 87504-2088

|                                      |                                                                        |
|--------------------------------------|------------------------------------------------------------------------|
| WELL API NO.                         | 30-025-24363                                                           |
| 5. Indicate Type of Lease            | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil / Gas Lease No.         | B-3011-1                                                               |
| 7. Lease Name or Unit Agreement Name | VACUUM GRAYBURG SAN ANDRES UNIT                                        |
| 8. Well No.                          | 45                                                                     |
| 9. Pool Name or Wildcat              | VACUUM GRAYBURG SAN ANDRES                                             |

|                                                                                                                                                                                                          |                                                                                                                                                                                                   |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO<br>DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT<br>(FORM C-101) FOR SUCH PROPOSALS. |                                                                                                                                                                                                   |
| 1. Type of Well:                                                                                                                                                                                         | OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION <input type="checkbox"/>                                                                                |
| 2. Name of Operator                                                                                                                                                                                      | TEXACO EXPLORATION & PRODUCTION INC.                                                                                                                                                              |
| 3. Address of Operator                                                                                                                                                                                   | 205 E. Bender, HOBBS, NM 88240                                                                                                                                                                    |
| 4. Well Location                                                                                                                                                                                         | Unit Letter <u>C</u> : <u>1310</u> Feet From The <u>NORTH</u> Line and <u>2530</u> Feet From The <u>WEST</u> Line<br>Section <u>2</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY |
| 10. Elevation (Show whether DF, RKE, RT, GR, etc.)                                                                                                                                                       | 4016' GR                                                                                                                                                                                          |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐ Frac Inj ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-19-00: MIRU. TEST CSG TO 500 PSI-OK. REL PKR.  
9-20-00: PULL 40 JTS TBG.  
9-21-00: PU WS. TAG @ 4280'. C/O 4280-4782'. PULL BIT TO 4376'.  
9-22-00: TIH & CHECK FOR FILL. NO FILL. TIH W/TP, PKR, TBG & SET PKR @ 4317'. TP @ 4634'. PSI CSG TO 500-OK. ACIDIZE VGSAU PERFS 4433-4756' W/5000 GALS 15% NEFE HCL.  
9-23-00: TIH W/CIBP & TBG. ATTEMPT TO SET CIBP- NO SUCCESS. TIH W/TBG OPEN ENDED TO 4404. SPOT SAND. PULL TBG TO 3142. TIH & TAG SAND @ 4692'. PULL TBG TO 4404. SPOT SAND AGAIN. PULL TBG TO 3142'.  
9-25-00: TIH & TAG SAND @ 4561'. TIH W/FRAC PKR & TBG. TEST TO 8500 PSI. ATTEMPT TO SET PKR @ 4318'. WORK PKR FREE & MOVE TO 4234'. SET PKR. ATTEMPT TO TEST. HAD LEAK IN CELLAR.  
9-26-00: REPAIR WH. NUBOP & TEST WH, CSG & PKR TO 500 PSI-OK. PSI CSG TO 500-OK. FRAC VGSAU PERFS IN 4 1/2" CSG FR 4433-4566 W/23,500 GALS YF-135, 50,000# 16/30 SAND.  
9-29-00: MIRU COIL TBG UNIT. TIH W/WASH TIP, COIL TBG, TAG SAND @ 2500'. C/O TO 4334'. CIRC CLN.  
10-02-00: REL PKR @ 4234'. TIH W/BIT. TAG UP @ 4346'. TIH W/CB MILL, DC'S & TBG TO 3903'.  
10-03-00: TIH W/CONE BUSTER MILL. TAG BAD CSG @ 4355'. C/O TO 4782'. CIRC CLN. PULL MILL TO 3861'.  
10-04-00: LOWER MILL & TAG @ 4630'. WASH SCALE & SAND OUT TO PBTD @ 4782'. STOP MILL @ 1400'.  
10-05-00: TIH W/PKR, TBG. TEST TBG TO 3000 PSI. CIRC PKR FLUID.  
10-06-00: REL PKR. INSTL SUB. NUWH. TEST CSG & PKR TO 570 PSI. CHART FO 30 MINS-OK. RIG DOWN.  
10-23-00: ON 24 HR OPT. INJ'G 137 BWPD @ 1987 PSI.  
FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 11/1/00

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

