

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-24363

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

B-3011-1

7. Lease Name or Unit Agreement Name

VACUUM GRAYBURG SAN ANDRES UNIT

8. Well No.

45

9. Pool Name or Wildcat

VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter C : 1310 Feet From The NORTH Line and 2530 Feet From The WEST Line

Section 2 Township 18S Range: 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4016' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/7/96 - 8/12/96

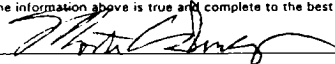
1. MIRU. INSTALLED BOP, RELEASED & TOH W/ INJ PKR. TIH W/ BIT, TAGGED FILL @ 4228', CLEANED OUT TO 4770'.
2. TIH W/ 4 1/2" TREATING PKR ON 2 3/8" WS & SET PKR @ 4230'. LOADED CSG TO 500#, OK. ACIDIZED PERFS FROM 4433'-4756' W/ 5,000 GALS 20% NEFE HCL. MAX P = 5387#, AIR = 1 BPM. FLUSHED HOLE W/ NITROGEN. FLOWED BACK LOAD. SION
3. RELEASED & TOH W/ PKR. TIH W/ 4 1/2" AD-1 INJ PKR ON 130 JTS RICE DUO-LINED INJ TBG. CIRCD HOLE W/ PKR FLUID, SET INJ PKR @ 4240'. TESTED CSG TO 530# FOR 30 MINS, HELD OK.
4. RETURNED WELL TO INJECTION.

OPT 8-26-96 INJECTING 128 BWPD @ 1698 PSI

(ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)

(INTERNAL TEPI STATUS REMAINS INJ)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 


TITLE Engr Assn

DATE 10/3/96

TYPE OR PRINT NAME Monte C. Duncan

Telephone No. 397-0418

(This space for State Use)

APPROVED BY  TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

