

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-24363
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-3011-1
7. Lease Name or Unit Agreement Name	Vacuum Grayburg San Andres
8. Well No.	45
9. Pool name or Wildcat	Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL ☐ GAS ☐ WELL ☐ WELL ☐ OTHER ☐ WI	
2. Name of Operator Texaco Producing Inc.	
3. Address of Operator P.O. Box 730	
4. Well Location Unit Letter C : 1310 Feet From The North Line and 2530 Feet From The West Line Section 2 Township 18 S Range 34E NMPM Lea County	
10. Elevation (Show whether DF, R&B, RT, GR, etc.) 4016 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 6-4-90 thru 6-11-90

1. MIRV P.U. — NU BOP — Rel Inj pkr — TOH w/tbg & pkr TIH w/ 3.875 bit, 4 3.125DC & 2.575 WS — c/o to 4776 TD
2. TOH w/bit — RU Rotary WL — Perf 4.5 csg w/2 JSPF @ 4484, 92, 97, 4504, 10, 17, 34, 45, 55, 4600, 25, 34, 41, 46, 66, 77, 86, 90, 4700, 10, 24 & 40 (22 Int 44 Holes)
3. TIH w/ pkr & tbg — spot 300 gal 4% NA Perborate
4. Acidize perf. 4484-4756 w/5100 gal 15% NEFE in 3 stages w/43 l.1 SP. Gran. OS & 3000 lbs rock salt — max 3100, min 2000, AIR 4 BPM, ISIP 1050, 15 min 400
5. Rel pkr — TOH laying down WS — TIH w/inj pkr & tbg circ. pkr fld & set pkr. set to inj.

Prior 256 BW @ 1500 PSI

After 506 BWPD @ 1650 psi

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Richard DeSoto TITLE Engineering Technician DATE 7-28-90

TYPE OR PRINT NAME Richard DeSoto

TELEPHONE NO.

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: