

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

<p align="center">SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-24364</p>
<p>1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTION <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.</p>		<p>6. State Oil / Gas Lease No. B-1441</p>
<p>3. Address of Operator 205 E. Bender, HOBBS, NM 88240</p>		<p>7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT</p>
<p>4. Well Location Unit Letter <u>H</u> : <u>1405</u> Feet From The <u>NORTH</u> Line and <u>1230</u> Feet From The <u>EAST</u> Line Section <u>2</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY</p>		<p>8. Well No. 46</p>
<p>10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4018' GR</p>		<p>9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES</p>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/29/96 - 4/3/96

- MIRU, INSTALLED BOP, RELEASED INJECTION PKR & TOH W/ INJECTION EQUIPMENT. CLEANED OUT HOLE TO 4787'.
- TIH W/ TREATING PKR & SET @ 4317'. LOADED BS & TSTD CSG, HELD OK. ACIDIZED PERFS FROM 4319'-4785' W/ 5100 GALS 15% NEFE HCL. MAX P = 2740#, AIR = 3 - 4 BPM. SI 1 HOUR, FLOWED BACK LOAD.
- TOH W/ TREATING PKR. TIH W/ 2 3/8" PLASTIC COATED INJECTION TUBING STRING AND 5 1/2" AD-1 INJECTION PKR, CIRCD HOLE W/ PKR FLUID, SET PKR @ 4263'.
- TESTED 5 1/2" CASING FROM SURFACE TO PKR SET @ 4263' AS PER NMOC D GUIDELINES TO 600# FOR 30 MINUTES, HELD OK.
- RETURNED WELL TO INJECTION.

(ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)

(INTERNAL TEPI STATUS REMAINS: INJ)

OPT 4/4/96 INJECTING 519 BWPD @ 1695 PSI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 5/29/96

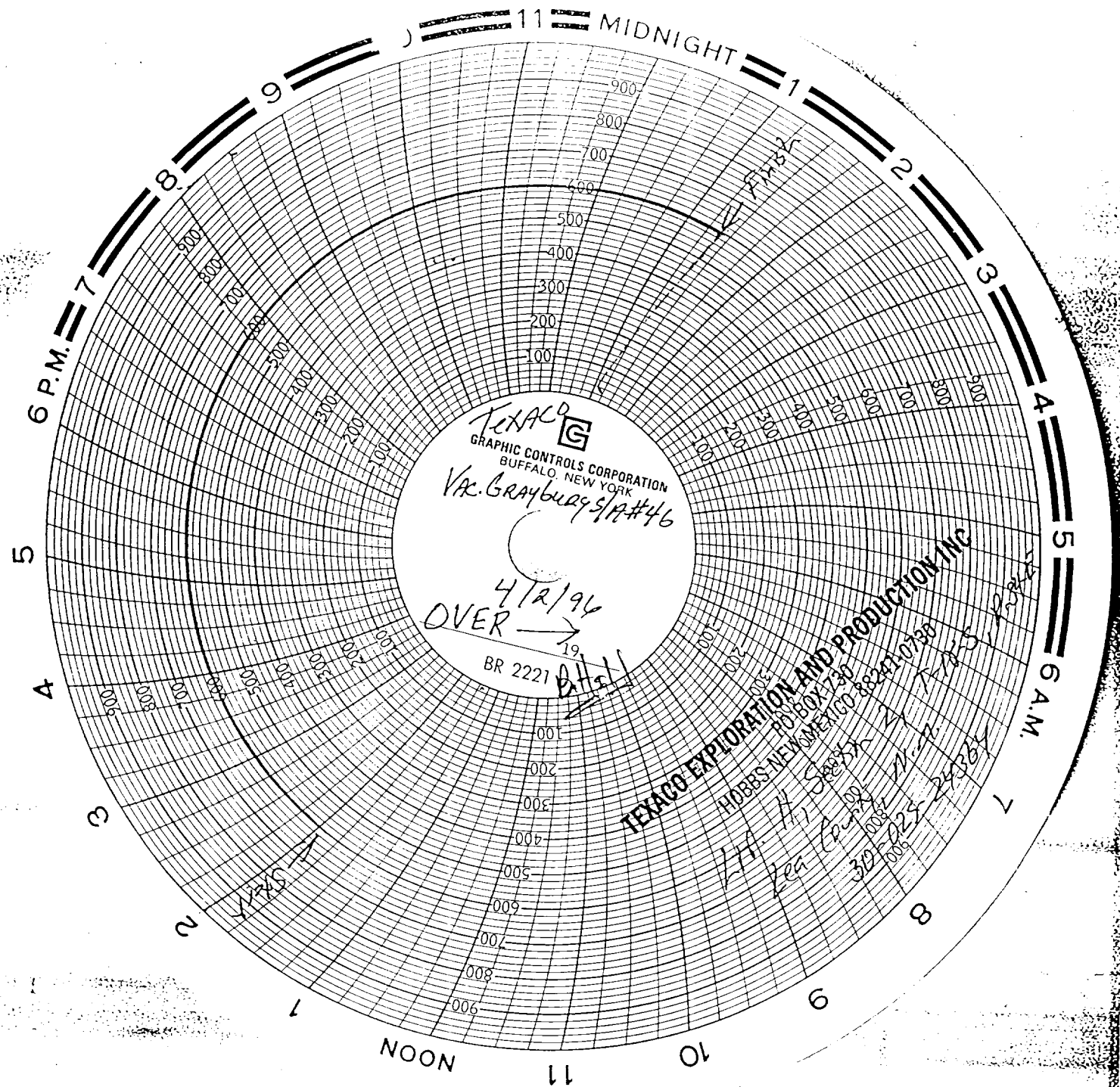
TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 31 1996



DATE 4/2/96
 WELL NAME VACUUM GRAYburg s/a #46
 SUPERVISOR Don Diamond
 INJECT TYPE AB-1
 138 JTS 4252 + 11' KB
 PUMP RATE 4263'
 PERFORATION 4319-4785