DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Revised 1-1-69
See Instruction

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

		10 11 11		<u> </u>			Well	API No.			
Operator Texaco Exploration and Production Inc.							30 025 24364 UK				
Address											
P. O. Box 730 Hobbs, Ne	w Mexico	8824	0-252	28							
Reason(s) for Filing (Check proper box)						X Other (Please explain)					
New Well		Change is	Тпир	orter of:	EF	FECTIVE 6	-1-91				
Recompletion	Oil		Dry G	as Li							
Change in Operator	Casinghea	d Gas 🔲	Conde	amte 🔲	-						
Change in Operan				P. O. Box	, 720 I	Johne No	u Mavico	88240-2	528		
nd address of previous operator	aco Produ		<u>C.</u>	P. U. BU	<u> </u>	lobos, ne	W MEXICO	00270_2			
I. DESCRIPTION OF WELL AND LEASE					Kind o			Y Lease No.			
ease Name Well No. Pool Name, Includ						ANDDES		Federal or Fee 857948		48	
VACUUM GRAYBURG SAN A	NDRES U	46	VAC	UUM GRA	BURG SAN	ANUNES	STA	LE			
Location Unit Letter H	. 1409	5	_ Foct F	rom The NO	RTH Lim	and1230	<u>}</u> F	et From The E	AST	Line	
	·	88	_	34E		MPM.		LEA		County	
Section 2 Towns	пр					nrm,					
III. DESIGNATION OF TRA	NSPORTE	R OF O	IL A	ND NATU	RAL GAS	e adress to m	ich anneme	l copy of this for	rm is to be s	mt)	
Name of Authorized Transporter of Oil INJECTOR		or Conde	asste								
Name of Authorized Transporter of Casinghead Gas or Dry Gas INJECTOR							hich approve	copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?		When	Vhen ?			
If this production is commingled with the	t from any ou	her lease or	r pool, g	ive comming	ing order num	ber:					
IV. COMPLETION DATA		Oil We	11	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Rea'v	
Designate Type of Completion	1 - (X)	i	i		l	l	<u> </u>	<u></u>			
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Pay		Tubing Depth			
Perforations					<u> </u>			Depth Casing	Shoe		
Penoralous											
	<del></del> ;	TIDNO	CAS	ING AND	CEMENTI	NG RECOR	RD -				
TUBING, CASING A HOLE SIZE CASING & TUBING SIZE					CENTELLA	DEPTH SET		SACKS CEMENT			
HOLE SIZE		CASING & TUBING SIZE									
					<del> </del>			<del></del>			
					<del></del>			<del></del>			
					<del> </del>			-			
				<del></del> -							
V. TEST DATA AND REQUI	EST FOR	ALLOW	ABL	E			lamakia dan d	is death on he f	or full 24 ho	urs)	
V. TEST DATA AND REQUI OIL WELL (Test must be after	recovery of I	iotal volum	e of loa	d oil and mus	be equal to o	exceed top at	owable jor li	es l	W 122 24 120		
Date First New Oil Run To Tank	Date of Test				Producing M	lethod (Flow, p	<b>ит</b> р, <b>д</b> аз сус,	<b></b>			
Length of Test	Tubing Pr	Tubing Pressure				ure		Choke Size			
	O'I DVI				Water - Bbla	<u> </u>		Gas- MCF			
Actual Prod. During Test	Oil - Bbli	i. 						<u> </u>		,	
GAS WELL					150. 6	AAIA		Gravity of C	ondensate		
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbis. Condensate/MMCF					
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
					<b>-</b>  ┌						
VI. OPERATOR CERTIF	CATE O	F COM	IPLIA	NCE	11		MCEDI	/ATION	ואופו	ON	
I hambu contifu that the miles and re-	rulations of th	e Oil Cons	ervation	ì	L!	<b>O</b> . <b>—</b> •	_				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above								2010 LO 1891			
is true and complete to the best of n	y knowledge	and belief.			Dat	e Approv	ed		v NJ		
,					11						
J.M. Mille	h)			_ <del></del>	By_	<u> </u>	<u>a garager</u>	SA HERBAR SA HERBAR	EXTON.		
Signature K. M. Miller		Div. C	pers.	Engr.	1)	-	laterio i l	GPERVISOR			
Printed Name May 7, 1991			-688	-4834	Title	<i>-</i>		<del></del>	<del></del>		
Date		Т	elephon	€ NO.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.