

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-24364
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Vacuum Grayburg San Andres Unit
8. Well No. 46
9. Pool name or Wildcat Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER Injection	
2. Name of Operator Texaco Producing Inc.	
3. Address of Operator P.O. Box 730 Hobbs, NM.	
4. Well Location Unit Letter H : 1455 Feet From The North Line and 1230 Feet From The East Line Section 2 Township 18S Range 34E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4018 DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 6-25-90 thru 7-4-90

1. MIRV P.U. — Rel pkr — TOH w/inj tbg — TIH w/4.75 bit — c/o to 4788
2. Spot 450 gal. NA Perborate across perfs 4319 - 4697 TOH w/tbg
3. RV Rotary — perf csg. w/2 JSPI @ 4412, 16, 53, 60, 65, 4510. 13, 17, 38, 45, 90, 97, 4608, 26, 37, 42, 4730, 34, 49, 66, 69, 75, 79, 85. (24 int. 48 Holes)
4. STIH w/pkr set @ 3685 TP @ 4235
5. Acidized perfs 4519 - 4785 w/ 6000 gal 15% NEFE in 3 stages w/3000 lbs rock salt & 83 1.3 SG BS - Max 2700, Min 1500, AIR 4 BPM, TSIP 1400, 15 min 1050
6. Back flow well - TOH w/pkr laying down WS - TIH w/inj pkr & tbg set @ 4265 are pkr fld. Test 30 min to 500 psi. set to inj.

Prior 210 BWPD @ 1240 psi After 349 BWPD @ 1200 psi

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Richard DeSoto TITLE Engineering Technician DATE 7-28-90

TYPE OR PRINT NAME Richard DeSoto

TELEPHONE NO.

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

mip