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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-144-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Vacuum Grayburg San Andres Unit
2. Name of Operator TEXACO Inc.		8. Name of Leaseholder Vacuum Grayburg San Andres Unit
3. Address of Operator P.O. Box 728 Hobbs, New Mexico 88240		9. Well No. 46
4. Location of Well UNIT LETTER H, 1405 FEET FROM THE North LINE AND 1230 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 18S RANGE 34E NMPM.		10. Field and Pool or Wildcat Vacuum Grayburg San Andres Unit
15. Elevation (Show whether DF, RT, GR, etc.) 4018' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods & tbg.
2. Ran Trac tubing w/packer. Set pkr @ 4260'.
3. Fraced csg perfs 4319-4697' w/30,000 gal. gelled brine, 39,000 # sd. & 1500 gal 15% NEA in 3 10,000 gal stgs. Seperated stgs. w/40 ball sealers.
4. Pulled Frac. rbg. & pkr. c/o sd. to 4750'.
5. Ran rods & tbg. Returned to production.
6. On 24 hr. test dated 7-18-74. Pumped 139 BNO & 7 BLW. Gravity 36.1 GOR 1530.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Supt. DATE July 23, 1974

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: