					Revised	
DISTRIBUTION						Type of Lease
SANTA FE			IL-CONSERVATION		State X	
FILE	WELL	COMPLETION O	R RECOMPLETIO	N REPORT AND LOG		& Gas Lease No.
U.S.G.S.						
LAND OFFICE					<b>B-14</b> 4	<u>-1</u>
OPERATOR						
19. TYPE OF WELL					7. Unit Agre	ement Name
	OIL WELL	GAS WELL	DRY		san And	a Grayburg res Unit
b. TYPE OF COMPLET					8 Tearm or L	ease Name Grayburg
NEW WOR			FF. OTHER		San A	ndres Unit
2. Namesof Operator					9. Well No.	
CITIZA O() The					46	
<b>TEXACO Inc</b> 3. Address of Operator	•					d Pool, or Wildcat
	700 Habba	New Mandaa	00 <b>0</b> 10		vacuu	n Grayburg
4. Location of Well	728, Hobbs,	New Mexico	88240		Jan A	
4. Location of well						
	- 4.			1000		
UNIT LETTER H	LOCATED14(	5 FEET FROM THE	North LINE AND			
		, ·		///////////////////////////////////////	12. County	
THE East LINE OF S	SEC. 2 TWP. ]	<u>18-8 rge. 34-E</u>		<u>1111111111111111111111111111111111111</u>	Lea	
15, Date Spuided	16, Date T.D. Reache	d 17. Date Compl. (R	eady to Prod.) 18.1	Elevations (DF, RKB, RT,	GR, etc.) 19.	Elev. Cashinghead
2-15-73	3-2-75	3-7-73		4010' GR		40101
20. Total Depth	3-2-75 21. Plug Bac	k.Τ.D. [22.	If Multiple Compl., Ho	w 23. Intervals   Rota	iry Tools	Cable Tools
4800		7881	Many	Drilled By	8001	
24 Producing Interval/s	), of this completion	Top, Bottom, Name		k	2	5. Was Directional Survey
2 JSPT @ 43	19. 43. 55.	70. 80. 87.	4420, 25,	46, 50, 56, 7 0, 88, & 4697	0, 75,	Made
4506 20. 4	1. 84. 94. 1	160 . <b>22</b> . 32	2. 46. 5 <b>2.</b> 8	0. 88. & 4697		No
26. Type Electric and C						as Well Cored
	-					
Compensate	d Neutron Lo	og				Yes
2ė.	_ <b>.</b>	CASING RECO	RD (Report all string	s set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLESIZE	CEMENTING RE	CORD	AMOUNT PULLED
8 5/8"	20	356	12 <u>1</u> "	<u> </u>		
6,11	14	4800	8 7, 3"	<u> </u>		
29.	LINER	RECORD		30.	TUBING RECO	ORD
29,			EMENT SCREEN			PACKER SET
29. SIZE		RECORD BOTTOM SACKS C	EMENT SCREEN	SIZE	EPTH SET	
			EMENT SCREEN			
SIZE	TOP E	SOTTOM SACKS C		size D 2 7, 8"	ертн seт 4731 •	PACKER SET
SIZE	TOP E	BOTTOM SACKS C	32.	SIZE D 2 7, 8" ACID, SHOT, FRACTURE	EPTH SET 4731 • , CEMENT SQL	PACKER SET
SIZE 31. Perforation Record / 21SPT @ 431	TOP E (Interval, size and num) 9.43.55.7(	воттом sacks с	420. 32.	SIZE D	EPTH SET 4731 • , CEMENT SQU	PACKER SET
SIZE 31. Perforation Record / 21SPT @ 431	TOP E (Interval, size and num) 9.43.55.7(	воттом sacks с	420. 32.	SIZE D	EPTH SET 4731 • , CEMENT SQU	PACKER SET
size 31. Perferation Record ( 2JSPI @ 431 25, 46, 505 94, 4601, 2	TOP E	воттом sacks с	420. 32.	SIZE D	EPTH SET 4731 • , CEMENT SQU	PACKER SET
SIZE	TOP E (Interval, size and num) 9.43.55.7(	воттом sacks с	420. 32.	SIZE D	EPTH SET 4731 • , CEMENT SQU	PACKER SET
SIZE 31. Perferation Hecord ( 2JSPI @ 431 25, 46, 505 94, 4601, 2	TOP E (Interval, size and num) 9.43.55.7(	воттом sacks с	420. 32.	SIZE D	EPTH SET 4731 • , CEMENT SQU	PACKER SET
SIZE 31. Perferation Hecord ( 2JSPI @ 431 25, 46, 505 94, 4601, 2	TOP E Interval, size and numi 9,43, 55, 70 6, 70, 75, 1 2, 32, 46, 5	воттом заска с ber) 0, 80, 87, 4 4506, 20, 41 52, 80, 88,	420, 54,4319-4 & PRODUCTION	ACID, SHOT, FRACTURE	4731 . , CEMENT SQU DUNT AND KIN gals,	PACKER SET
SIZE 31. Perforation Record ( 2JSPI @ 431 25, 46, 505 94, 4601, 2 4697 '.	TOP E Interval, size and numi 9,43, 55, 70 6, 70, 75, 1 2, 32, 46, 5	воттом sacks с	420, 54,4319-4 & PRODUCTION	ACID, SHOT, FRACTURE	4731 . , CEMENT SQU DUNT AND KIN gals,	PACKER SET
SIZE 31. Perforation Record ( <b>2JSPI @ 431</b> <b>25, 46, 505</b> 94, 4601, 2 46971. 33. Date First Production	TOP E Interval, size and numi 9,43,55,70 6,70,75,1 2,32,46,5 Production	sorтом sacks c ber) 0, 80, 87, 4 4506, 20, 41 52, 80, 88, Method (Flowing, gas	420, 54,4319-4 & PRODUCTION	ACID, SHOT, FRACTURE	4731 . , CEMENT SQU DUNT AND KIN gals,	PACKER SET JEEZE, ETC. ID MATERIAL USED 20% NEA s (Prod. or Shut-in) d.
SIZE 31. Perforation Record ( 2JSPI @ 431 25, 46, 505 94, 4601, 2 4697 '. 33.	TOP E Interval, size and numi 9,43,55,7( 6,70,75,1 2,32,46,5 Production Production	sorтом sacks c ber) 0, 80, 87, 4 4506, 20, 41 52, 80, 88, Method (Flowing, gas unping Choke Size Prod <sup>4</sup> n.	32. <b>420,</b> <b>DEPTH</b> <b>4319-4</b> <b>8</b> <b>PRODUCTION</b> <i>lift, pumping - Size ar</i> For Oil - Bbl.	SIZE D 2.7,8" ACID, SHOT, FRACTURE INTERVAL AM 10977 8000	4731 , CEMENT SQU DUNT AND KIN 3813 , Well Status	PACKER SET JEEZE, ETC. ID MATERIAL USED 2078 NEA
SIZE 31. Perforation Record / <b>2JSPI @ 431</b> <b>25, 46, 505</b> <b>94, 4601, 2</b> <b>4697!</b> 33. Date First Production <b>3-7-73</b> Date of Test	TOP E (Interval, size and numi) 9,43,55,7( 6,70,75,1 2,32,46,5 Production Production Production	sorтом sacks c ber) 0, 80, 87, 4 4506, 20, 41 52, 80, 88, Method (Flowing, gas	32. DEPTH 32. DEPTH 4319-4 & PRODUCTION lift, pumping - Size ar For Oil - Bbl.	SIZE D 2 7 8" ACID, SHOT, FRACTURE INTERVAL AMA DOT 1 8000 d type pump) Gas - MCF Wa	EPTH SET 4731 , CEMENT SQU DUNT AND KIN 3813. Well Status Pro	PACKER SET JEEZE, ETC. ID MATERIAL USED 20% NEA s (Prod. or Shut-in) d.
SIZE 31. Perforation Record ( <b>2JSPI @ 431</b> <b>25, 46, 505</b> 94, 4601, 2 4697'. 33. Date First Production <u>3-7-'73</u> Date of Test <b>3-12-73</b>	TOP E Interval, size and number 9,43,55,70 6,70,75,1 2,32,46,5 Production Production Production 24	sorтом sacks c ber) 0, 80, 87, 4 4506, 20, 41 52, 80, 88, Method (Flowing, gas unping Choke Size Prod'n. Test P	420, DEPTH , C4, 4319-4 & PRODUCTION lift, pumping - Size ar For eriod 99	SIZE D 2 7, 8" ACID, SHOT, FRACTURE INTERVAL AM DY7 8000 d type pump) Gas - MCF Wa 226	EPTH SET 4731 , CEMENT SQU DUNT AND KIN 3813, Well Status Productor - Bbl. 7	PACKER SET JEEZE, ETC. ID MATERIAL USED 20% NEA s (Prod. or Shut-in) d. Gas = Cil Ratio
SIZE 31. Perforation Record / <b>2JSPI @ 431</b> <b>25, 46, 505</b> 94, 4601, 2 4697'. 33. Date First Production <b>3-7-73</b> Date of Test	TOP E (Interval, size and numi) 9,43,55,70 6,70,75,1 2,32,46,5 Production Production Production 24 Casing Pressure	SACKS C     ber)   SACKS C     0, 80, 87, 4     4506, 20, 41     52, 80, 88,     Method (Flowing, gas     Junping     Choke Size     Prod'n.     Calculated 24, 011 - E     -bour Rate	420, DEPTH 4310-4 & PRODUCTION lift, pumping - Size ar For ertod 99 Sbl. Gas -	SIZE D 2.7,8" ACID, SHOT, FRACTURE INTERVAL AM D)7" BJCC d type pump) Gas - MCF Water - Bbl MCF Water - Bbl	EPTH SET 4731 , CEMENT SQU DUNT AND KIN 3813, Well Status Productor - Bbl. 7	PACKER SET DEEZE, ETC. ID MATERIAL USED 20% NEA s (Prod. or Shut-in) d. Gas - Cil Ratio 2255 Gravity - API (Corr.)
SIZE 31. Perferation Record ( <b>2JSPI @ 431</b> <b>25, 46, 505</b> 94, 4601, 2 4697'. 33. Date First Production <u>3-7-73</u> Date of Test <u>3-12-73</u> Flow Tubing Press.	TOP E Interval, size and number 9,43,55,70 6,70,75,4 2,32,46,5 Production Production Production Parallel Content Production Prod	SACKS C   ber) SACKS C   0, 80, 87, 4   4506, 20, 41   52, 80, 88,   Method (Flowing, gas   unping   Choke Size   Prod'n.   Test P   Calculated 24- Hour Rate	420, DEPTH , C4, 4319-4 & PRODUCTION lift, pumping - Size ar For eriod 99	$\begin{array}{c c c c c c c c c c c c c c c c c c c $	EPTH SET 4731 , CEMENT SQU DUNT AND KIN 3813, Well Status Productor - Bbl. 7	PACKER SET DEEZE, ETC. ID MATERIAL USED 20% NEA s (Prod. or Shut-in) d. Gas - Cil Ratio 2235 Gravity - API (Corr.) 35.9
SIZE 31. Perferation Record ( <b>2JSPI @ 431</b> <b>25, 46, 505</b> 94, 4601, 2 4697'. 33. Date First Production <b>3-7-73</b> Date of Test <b>3-12-73</b> Flow Tubing Press. - 34. Disposition of Gas	TOP E Interval, size and numi 9,43,55,70 6,70,75,4 2,32,46,5 Production Production Production Casing Pressure (Sold, used for fuel, vent)	SACKS C   ber)   D, &O, &7, 4   4506, 20, 41   52, 80, 88,   Method (Flowing, gas   unping   Choke Size   Prod'n.   Test P   Calculated 24- Hour Rate   Calculated 24- Method, etc.)	420, DEPTH 4310-4 & PRODUCTION lift, pumping - Size ar For ertod 99 Sbl. Gas -	SIZE D 2 7, 8" ACID, SHOT, FRACTURE INTERVAL AM 0971 8000 d type pump) Gas - MCF Water - Bbl 225 7 Te	EPTH SET 4731 , CEMENT SQU DUNT AND KIN 3813, Well Status Prod tter – Bbl. 7 Other Status Status 011 Status Status Status Status Sta	PACKER SET DEEZE, ETC. ID MATERIAL USED 20% NEA s (Prod. or Shut-in) d. Gas-Cil Ratio 2235 Gravity - API (Corr.) 35.9
SIZE 31. Perforation Record ( <b>2JSPI @ 431</b> <b>25, 46, 505</b> 94, 4601, 2 4697'. 33. Date First Production <b>3-7-73</b> Date of Test <b>3-12-73</b> Flow Tubing Press. - 34. Disposition of Gas Sold - Finil	TOP E (Interval, size and numi) 9,43,55,7( 6,70,75,4 2,32,46,5 Production Production Production Casing Pressure (Sold, used for fuel, vel) 1.1p8 Petrole	SACKS C   ber)   D, &O, &7, 4   4506, 20, 41   52, 80, 88,   Method (Flowing, gas   unping   Choke Size   Prod'n.   Test P   Calculated 24- Hour Rate   Calculated 24- Method, etc.)	420, DEPTH 4310-4 & PRODUCTION lift, pumping - Size ar For ertod 99 Sbl. Gas -	SIZE D 2 7, 8" ACID, SHOT, FRACTURE INTERVAL AM 0971 8000 d type pump) Gas - MCF Water - Bbl 225 7 Te	EPTH SET 4731 , CEMENT SQU DUNT AND KIN Sals, Well Status Pro- tter - Bbl. 7 Off	PACKER SET DEEZE, ETC. ID MATERIAL USED 20% NEA s (Prod. or Shut-in) d. Gas-Cil Ratio 2235 Gravity - API (Corr.) 35.9
SIZE 31. Perferation Record ( <b>2JSPI @ 431</b> <b>25, 46, 505</b> 94, 4601, 2 4697'. 33. Date First Production <b>3-7-73</b> Date of Test <b>3-12-73</b> Flow Tubing Press. - 34. Disposition of Gas	TOP E (Interval, size and numi) 9,43,55,7( 6,70,75,4 2,32,46,5 Production Production Production Casing Pressure (Sold, used for fuel, vel) 1.1p8 Petrole	SACKS C   ber)   D, &O, &7, 4   4506, 20, 41   52, 80, 88,   Method (Flowing, gas   unping   Choke Size   Prod'n.   Test P   Calculated 24- Hour Rate   Calculated 24- Method, etc.)	420, DEPTH 4310-4 & PRODUCTION lift, pumping - Size ar For ertod 99 Sbl. Gas -	SIZE D 2 7, 8" ACID, SHOT, FRACTURE INTERVAL AM 0971 8000 d type pump) Gas - MCF Water - Bbl 225 7 Te	EPTH SET 4731 , CEMENT SQU DUNT AND KIN 3813, Well Status Prod tter – Bbl. 7 Other Status Status 011 Status Status Status Status Sta	PACKER SET DEEZE, ETC. ID MATERIAL USED 20% NEA s (Prod. or Shut-in) d. Gas-Cil Ratio 2235 Gravity - API (Corr.) 35.9
SIZE   31. Perforation Hecord (2JSPI @ 431   25, 46, 505   94, 4601, 2   4697'.   33.   Date First Production   3-7-73   Date of Test   3-12-73   Flow Tubing Press.   -   34. Disposition of Gas   Sold - Finil   35. List of Attachments	TOP E Interval, size and numi 9,43, 55, 70 6, 70, 75, 4 2, 32, 46, 5 Production Production Production Production Casing Pressure Sold, used for fuel, ver 11p8 Petrole	SACKS C   ber)   D, 80, 87, 4   4506, 20, 41   52, 80, 88,   Method (Flowing, gas   unping   Choke Size   Prod'n.   Test P   Calculated 24-   Hour Rate   Sum Co.	$\begin{array}{c} 32. \\ \hline DEPTH\\ , & 4, \\ \hline 4319-4\\ & \\ \hline \\ & \\ \hline \\ & \\ \\ \hline \\ & \\ \\ \\ \\ \\ $	SIZE   D     2   7, 8"	EPTH SET 4731 , CEMENT SQU DUNT AND KIN 9 gals, Well Status Pro- itter – Bbl. 7 Oil est Witnessed E . J. Go	PACKER SET JEEZE, ETC. ID MATERIAL USED 20% NEA s (Prod. or Shut-in) d. Gas - Cil Ratio 2235 Gravity - API (Corr.) 35.3 y chandr
SIZE   31. Perforation Hecord (2JSPI @ 431   25, 46, 505   94, 4601, 2   4697'.   33.   Date First Production   3-7-73   Date of Test   3-12-73   Flow Tubing Press.   -   34. Disposition of Gas   Sold - Finil   35. List of Attachments	TOP E Interval, size and numi 9,43,55,70 6,70,75,4 2,32,46,5 Production Production Production Production Casing Pressure Sold, used for fuel, ver 11p8 Petrole	SACKS C   ber)   D, 80, 87, 4   4506, 20, 41   52, 80, 88,   Method (Flowing, gas   unping   Choke Size   Prod'n.   Test P   Calculated 24-   Hour Rate   Sum Co.	$\begin{array}{c} 32. \\ \hline DEPTH\\ , & 4, \\ \hline 4319-4\\ & \\ \hline \\ & \\ \hline \\ & \\ \\ \hline \\ & \\ \\ \\ \\ \\ $	SIZE D 2 7, 8" ACID, SHOT, FRACTURE INTERVAL AM 0971 8000 d type pump) Gas - MCF Water - Bbl 225 7 Te	EPTH SET 4731 , CEMENT SQU DUNT AND KIN 9 gals, Well Status Pro- itter – Bbl. 7 Oil est Witnessed E . J. Go	PACKER SET JEEZE, ETC. ID MATERIAL USED 20% NEA s (Prod. or Shut-in) d. Gas - Cil Ratio 2235 Gravity - API (Corr.) 35.3 y chandr
SIZE   31. Perforation Hecord (2JSPI @ 431   25, 46, 505   94, 4601, 2   4697'.   33.   Date First Production   3-7-73   Date of Test   3-12-73   Flow Tubing Press.   -   34. Disposition of Gas   Sold - Finil   35. List of Attachments	TOP E Interval, size and numi 9,43,55,70 6,70,75,4 2,32,46,5 Production Production Production Production Casing Pressure Sold, used for fuel, ver 11p8 Petrole	SACKS C   ber)   D, 80, 87, 4   4506, 20, 41   52, 80, 88,   Method (Flowing, gas   unping   Choke Size   Prod'n.   Test P   Calculated 24-   Hour Rate   Sum Co.	$\begin{array}{c} 32. \\ \hline DEPTH\\ , & 4, \\ \hline 4319-4\\ & \\ \hline \\ & \\ \hline \\ & \\ \\ \hline \\ & \\ \\ \\ \\ \\ $	SIZE   D     2   7, 8"	EPTH SET 4731 , CEMENT SQU DUNT AND KIN 9 gals, Well Status Pro- itter – Bbl. 7 Oil est Witnessed E . J. Go	PACKER SET JEEZE, ETC. ID MATERIAL USED 20% NEA s (Prod. or Shut-in) d. Gas - Cil Ratio 2285 Gravity - API (Corr.) 35.9 y chandr
SIZE 31. Perferation Hecord ( <b>2JSPI @ 431</b> <b>25, 46, 505</b> 94, 4601, 2 4697'. 33. Date First Production <b>3-7-73</b> Date of Test <b>3-12-73</b> Flow Tubing Press. - 34. Disposition of Gas Sold - Finil 35. List of Attachments 36. I hereby certify that	TOP E Interval, size and numi 9,43,55,70 6,70,75,4 2,32,46,5 Production Production Production Production Casing Pressure Sold, used for fuel, ver 11p8 Petrole	Acks c ber) D, &O, &7, 4 4506, 20, 41 52, 80, 88, Method (Flowing, gas unping Choke Size Prod'n. Test P. Calculated 24- Hour Rate C anted, etc.) Sum CD.	Additional and complete additional and complete additional and complete additional and complete additional and complete additional additional addite additional additional addite additional additional addi	SIZE D 2 7, 8" ACID, SHOT, FRACTURE INTERVAL AM DY7 8000 ACID, SHOT, FRACTURE INTERVAL AM DY7 8000 COMPANY COMP	EPTH SET 4731 , CEMENT SQU DUNT AND KIN 2313, Well Status Prod tter – Bbl. 7 Oil est Witnessed E . J. Go edge and belief	PACKER SET DEEZE, ETC. ID MATERIAL USED 20% NEA s (Prod. or Shut-in) d. Gas - Cil Ratio 2235 Gravity - API (Corr.) 35.9 St Smandt
SIZE 31. Perferation Record ( <b>2JSPI @ 431</b> <b>25, 46, 505</b> 94, 4601, 2 4697'. 33. Date First Production <b>3-7-73</b> Date of Test <b>3-12-73</b> Flow Tubing Press. 	TOP E Interval, size and numi 9,43,55,70 6,70,75,4 2,32,46,5 Production Production Production Production Casing Pressure Sold, used for fuel, ver 11p8 Petrole	Acks c ber) D, &O, &7, 4 4506, 20, 41 52, 80, 88, Method (Flowing, gas unping Choke Size Prod'n. Test P. Calculated 24- Hour Rate C anted, etc.) Sum CD.	$\begin{array}{c} 32. \\ \hline DEPTH\\ , & 4, \\ \hline 4319-4\\ & \\ \hline \\ & \\ \hline \\ & \\ \\ \hline \\ & \\ \\ \\ \\ \\ $	SIZE D 2 7, 8" ACID, SHOT, FRACTURE INTERVAL AM DY7 8000 ACID, SHOT, FRACTURE INTERVAL AM DY7 8000 COMPANY COMP	EPTH SET 4731 , CEMENT SQU DUNT AND KIN 9 gals, Well Status Pro- itter – Bbl. 7 Oil est Witnessed E . J. Go	PACKER SET JEEZE, ETC. ID MATERIAL USED 20% NEA s (Prod. or Shut-in) d. Gas - Cil Ratio 2285 Gravity - API (Corr.) 35.9 y chandr

## INSTRUCTIONS

This form is to be filed with the app. ate District Office of the Commission not later tr. .. 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico					Northwestern New Mexico				
Т.	Anhy	Т.	Canyon	T.	Ojo Alamo	T.	Penn_ ''B''		
т.	Salt	Т.	Strawn	T.	Kirtland-Fruitland	т.	Penn. "C"		
В.	Salt	Т.	Atoka		Pictured Cliffs	Т.	Penn. ''D''		
Τ.	Yates	Τ.	Miss	T.	Cliff House	Т.	Leadville		
Т.	7 Rivers	Т.	Devonian	T.	Menefee	T.	Madison		
Т.	Queen	Τ.	Silurian	T.	Point Lookout	Т.	Elbert		
Τ.	Grayburg	Τ.	Montoya	T.	Mancos	т	McCracken		
Τ.	San Andres	Τ.	Simpson	T.	Gallup	Т.	Ignacio Qtzte		
т.	Glorieta	т.	McKee	Bas	se Greenhorn	Т.	Granite		
Т.	Paddock	Т.	Ellenburger	T.	Dakota	T.			
Т.	Blinebry	Τ.	Gr. Wash		Morrison	Т.			
Τ.	Tubb	Τ.	Granite	T.	Todilto	Т.			
Τ.	Abo	Τ.	Bone Springs	T.	Wingate	T.			
T.	Wolfcamp	Т.		T.	Chinle	т.			
Т.	Penn	Т.		T.	Permian	т.			
Т	Cisco (Bough C)	T.		T.	Penn. "A"	T.			

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
1 17 - 1 1	مریک کی ہے۔ انھی	2 <b>1</b> 22 2 4 2 <b>6</b> 2 2	Reducae Tor, totala poit Dolomite o Augyirite				· · · · · · · · · · · · · · · · · · ·
							e e e e e e e e e e e e e e e e e e e

Vacuum GB-San Andres Unit Well No. 46

- Core No. 1 From 4330-4390. Cut 60' and recovered 59' of dense gray to light gray dolomite with scattered anhydrite inclusions. Scattered oil and gas bleeding throughout core.
- Core No. 2 From 4390-4450. Cut 60' and recovered 60' of tan and light gray dolomite and anhydrite. Scattered oil bleeding from fractures and vugs.
- Core No. 3 From 4450-4489. Cut 39' and recovered 37' of light gray dolomite. Fair porosity and fractures with heavy oil bleeding throughout core.
- Core No. 4 From 4489-4550. Cut 61 ft. and recovered 61 ft. of light gray dolomite and anhydrite with fair porosity and oil bleeding throughout core.
- Core No. 5 From 4550-4610. Cut 50' and recovered 60' of light gray dolomite with fracture: and vugs and scattered oil theeding throughout core.
- Core No. 5 From 4610-4671. Cut 61' and recovered 61' of gray and tan dolomite with fair porosity and scattered bleeding.