7.	U.J.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE	A HORIZATION TO TRA	AND ANSPORT OIL AND TURA	Lifective 1-1-65	
	Operator TEXACO Inc.				
	Address) a b .		
	P. O. Box 728, Ho Reason(s) for filing (Check proper box		Other (Please explain)		
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gr Casinghead Gas Conde	2		
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND LEASE				
	Lease Name Vacuum	Well No. Pool Name, Including F	1		
	Grayburg San Andres	1t 46 Vacuum Grayb	ourg San Andre State, Fe	B-144-1	
	Unit Letter H : 1405 Feet From The North Line and 1230 Feet From The East				
				T. a	
	Line of Section 2 Township 18-S Range 34-E , NMPM, Lea County				
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	pproved copy of this form is to be sent)	
	Texas-New Mexico Pi				
	Name of Authorized Transporter of Ca	singhead Gas 🗶 - or Dry Gas 🗔	Address (Give address to which a	pproved copy of this form is to be sent)	
	Phillips Petroleum	CO. Unit Sec. Twp. Rge.	P. O. Box 6666, (dessa, Texas 79760	
	If well produces oil or liquids, give location of tanks.	F 2 18-S 34-E		3-12-73	
	If this production is commingled wi	ith that from any other lease or pool,		CTB - 73	
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	Piug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completi	on - (X) X	X		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	2-15-73 Elevations (DF, RKB, RT, GR, etc.,	3-7-73 Name of Producing Formation	4800 • Top Oil/Gas Pay	4788 Tubing Depth	
	4010' GR	Name of Producing Formation Vacuum Grayburg San Andres	4319'	4731.1	
	7 TCBT (A) //2	10 /2 55 70 80	87, 4420, 25, 46,	Depth Casing Shoe	
	50, 56, 70, 75, 4506,20,41, 84, 94, 4601, 22, 32, 46, 52, Tubing, casing, and cementing record				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	121"	8,5/8"	356	300	
	<u> </u>	5 ^½ "′	4800	500	
		<u></u>			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as lift, etc.)	
	3-7-73	3-12-73	Pump		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	24 hr. Actual Prod. During Test	Cil-Bbis.	Water-Bbls.	Gas - MCF	
	106	99	7	226	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
3 72	OFFICIATE OF COMPLIAN	CF	OIL CONSE	RVATION COMMISSION	
VI.	CERTIFICATE OF COMPLIANCE				
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	. 19	
	Commission have been complied :	with and that the information given e best of my knowledge and belief.		- Alingan	
			TITLE		
			111 - 6		

Asst. Dist. Supt. 3-13-*1*3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III., and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

I, J. A. Schaffer, being of lawful age and being the Assistant District Superintendent for TEXACO Inc., do state that the deviation record which appears on this form is true and correct to the best of my knowledge.

Jahrhaffer

Subscribed and sworn to before me this 2nd day of March, 1973.

My commission expires February 24, 1977

B. F. Hohimer, Notary Public, in and for Lea County, State of New Mexico

Lease - Vacuum Grayburg San Andres Unit Well No. 46

DEVIATION RECORD

DEPTH	DEGREES OFF
850	3/4
1,320	3/4
1,835	ያ . ኝ.
2,021	3/4
2,507	3/4
2,966	1-1/4
3,346	1-1/2
3,750	1-3/4
3,961	1-1/2
4,161	1-1/2
4,800 TD	1-1/2