

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-24366
5. Indicate Type of Lease	STATE ☒ FEE
6. State Oil / Gas Lease No.	B-1733-1

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.		7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
1. Type of Well:	OIL WELL ☐ GAS WELL ☐ OTHER INJECTION ☐	8. Well No. 50
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.	9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES
3. Address of Operator	205 E. Bender, HOBBS, NM 88240	
4. Well Location	Unit Letter G : 1330 Feet From The NORTH Line and 1330 Feet From The EAST Line Section 1 Township 18S Range 34E NMPM LEA COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)		3990' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: CLEAN OUT & ACIDIZE ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/25/00: MIRU. INSTL BOP. TIH W/BIT ON WS TO 3900'.
5/26/00: TIH W/WS. TAG FILL @ 4100'. DRILL & C/O TO 4350'.
5/30/00: TIH W/WS & TAG @ 4350'. C/O TO 4755'.
5/31/00: TIH W/PKR ON WS & SET PKR & LOAD BACKSIDE. DID NOT HOLD. TIH W/PLUG & PKR. CSG LEAK 444-475'. PUMP IN @ 2 BPM.
6/01/00: SQZ DN CSG & ATTEMPT TO CIRC CMT TO SURF.
6-05-00: TIH W/BIT & DC'S ON WS. TAG CMT @ 85'. DRILL TO 227'.
6/06/00: TAG CMT & DRILL REMAINDER OF CMT.
6/07/00: PRESSURE UP ON SQZ. WOULD NOT TEST.
6/08/00: RESQUEEZE W/250 SX 2% CL C & 250 SX NEAT.
6/12/00: TIH W/BIT & TAG CSG @ 145' FR SURF. C/O TO 350'.
6/13/00: TAG CMT @ 350'. TIH & RETR RBP.
6/14/00: TIH W/TRT PKR TO 4000'. SET PKR & TEST TO 300 PSI. TRT PERFS 4133-4743 W/7000 GALS 20% NEFE & 3500# RS.
6/15/00: REL PKR. 6/16/00: TIH W/LOCKSET ON DUOLINE TO 4066'. SET PKR & LOAD & SET. WOULD NOT CHART.
6/22/00: TIH W/STRING MILL TO 4214'. MILL TIGHT SPOT. TIH W/MODEL R ON WS & SET @ 4032'. RAN CHART & HELD. REL PKR.
6/23/00: TIH W/PKR. DID NOT CHART. 6/26/00: TIH W/PKR. TEST DUOLINE - ONE BAD JT. SET PKR @ 4032 & CIRC PKR FLUID. TIH W/WS & PKR TO 1200'.
6/28/00: TIH W/WS TO 4032'.
6/30/00: SQZ 50 SX CMT CL C NEAT. PRESS TO 650 PSI. TIH W/BIT & DC'S ON WS & TAG CMT @ 176' FR SURF. TAG CMT @ 300'. RETR RBP.
7-07-00: TIH W/PKR ON DUOLINE TO 4035'. CIRC PKR FLUID.
7-10-00: RIG DOWN. PUT ON INJECTION.
7/12/00: ON 24 HR OPT. INJ'G 777 BWPD @ 1530 PSI. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 4/20/00

TYPE OR PRINT NAME J. Denise Leake

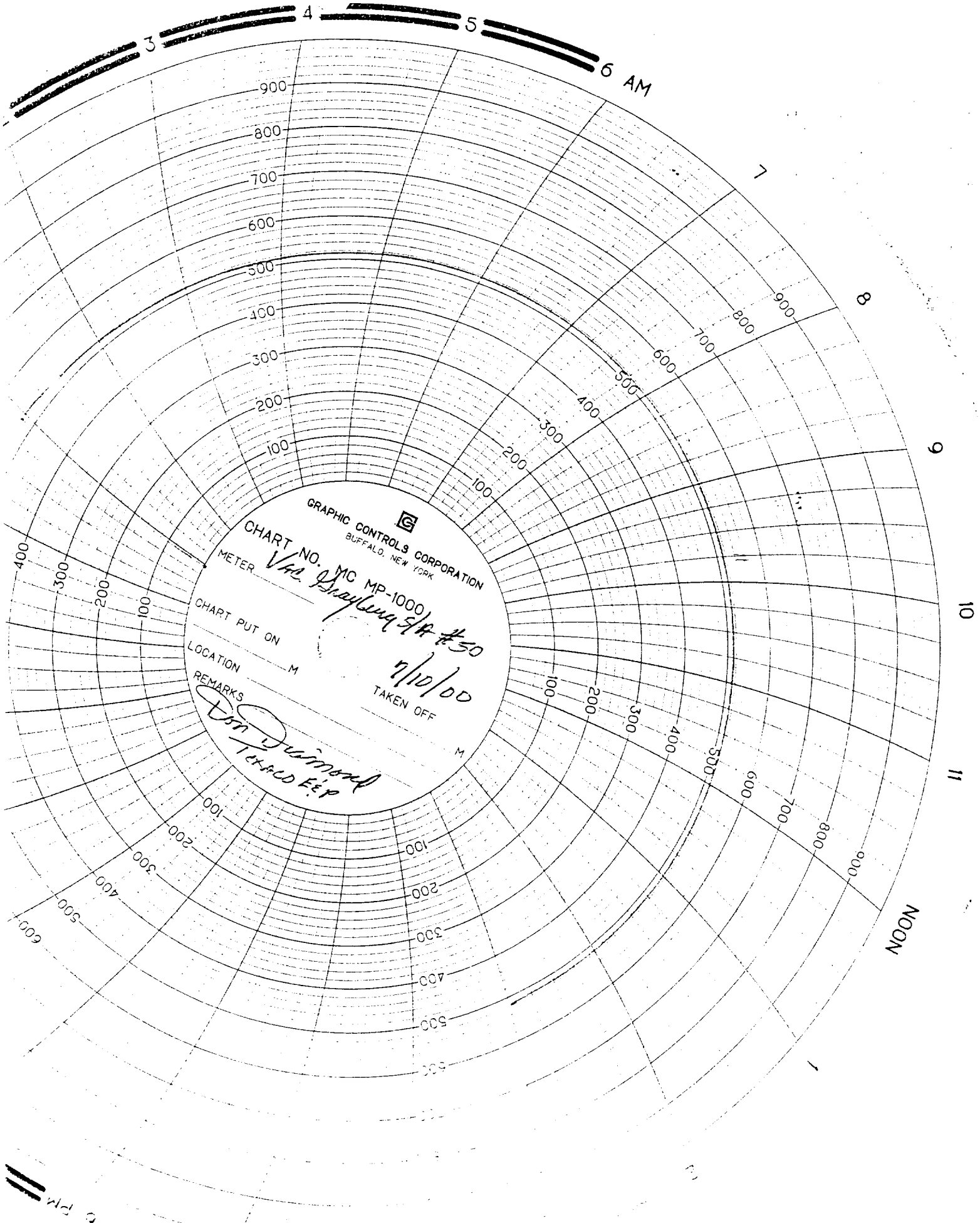
Telephone No 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY: TITLE

DATE



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-1000
METER Val. Display 5/4 #50

CHART PUT ON
LOCATION M

REMARKS Don Diamond
TAKEN OFF

7/10/00
TAKEN OFF

6 AM

8

9

10

11

NOON

6 PM