

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-24366
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1733-1
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	50
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER INJECTION

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter G : 1330 Feet From The NORTH Line and 1330 Feet From The EAST Line
Section 1 Township 18S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3990' GR

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CLEANED OUT, ADDED PAY, & ACIDIZED ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/9/96 - 4/18/96

1. MIRU, installed BOP. Released pkr & TOH w/ injection tubing & pkr.
2. TIH w/ bit & 2 3/8" WS. C/O to 4777', TOH w/ bit & WS.
3. TIH with 5 1/2" X 2 3/8" treating packer & 2 3/8" WS. Set packer @ 4188'. Acidized perfs from 4320'-4743' w/ 3300 gals of 20% NEFE HCl, RS, ball sealers, & 48 bbls gelled brine. Max P = 2110#, AIR = 4 BPM. Flushed to bottom perf w/ FW. SI 1 hr, swabbed back load.
4. Released packer. TOH with WS & packer. Perforate the following intervals with 2 JSPF: 4133'-4148', 4156'-4162', 4176'-4180', 4192'-4196', 4200'-4214', 4218'-4222', 4226'-4229', 4232'-4236', 4239'-4243', 4245'-4251', 4254'-4262', 4265'-4271', 4291'-4295'. (180 holes).
5. TIH with 5 1/2" RBP, 5 1/2" X 2 3/8" treating packer, and 2 3/8" workstring. Set RBP @ 4308' (bottom Grayburg perforation @ 4295'; top San Andres perforation @ 4320').
6. Pulled up & set packer @ 4090'. Acidized new perforations (4133'-4295') w/ 3300 gals of 20% NEFE HCl, RS, ball sealers, & 48 bbs gelled brine. Max P = 2650#, AIR = 3 to 4 BPM. Flushed to bottom perf w/ FW. Swabbed back load. TOH w/ RBP, treating packer, & WS.
7. TIH w/ 5 1/2" x 2 3/8" injection packer on 2 3/8" Rice Duoline injection tubing. Set injection packer @ 4047'. Loaded backside with packer fluid. Pressure tested casing from surface to packer set @ 4047' as per NMOCD guidelines to 520# for 30 minutes, held ok. Returned well to injection.

(ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)

(INTERNAL TEPI STATUS WILL REMAIN INJ)

OPT 4/30/96 INJECTING 1083 BWPD @ 0 PSI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

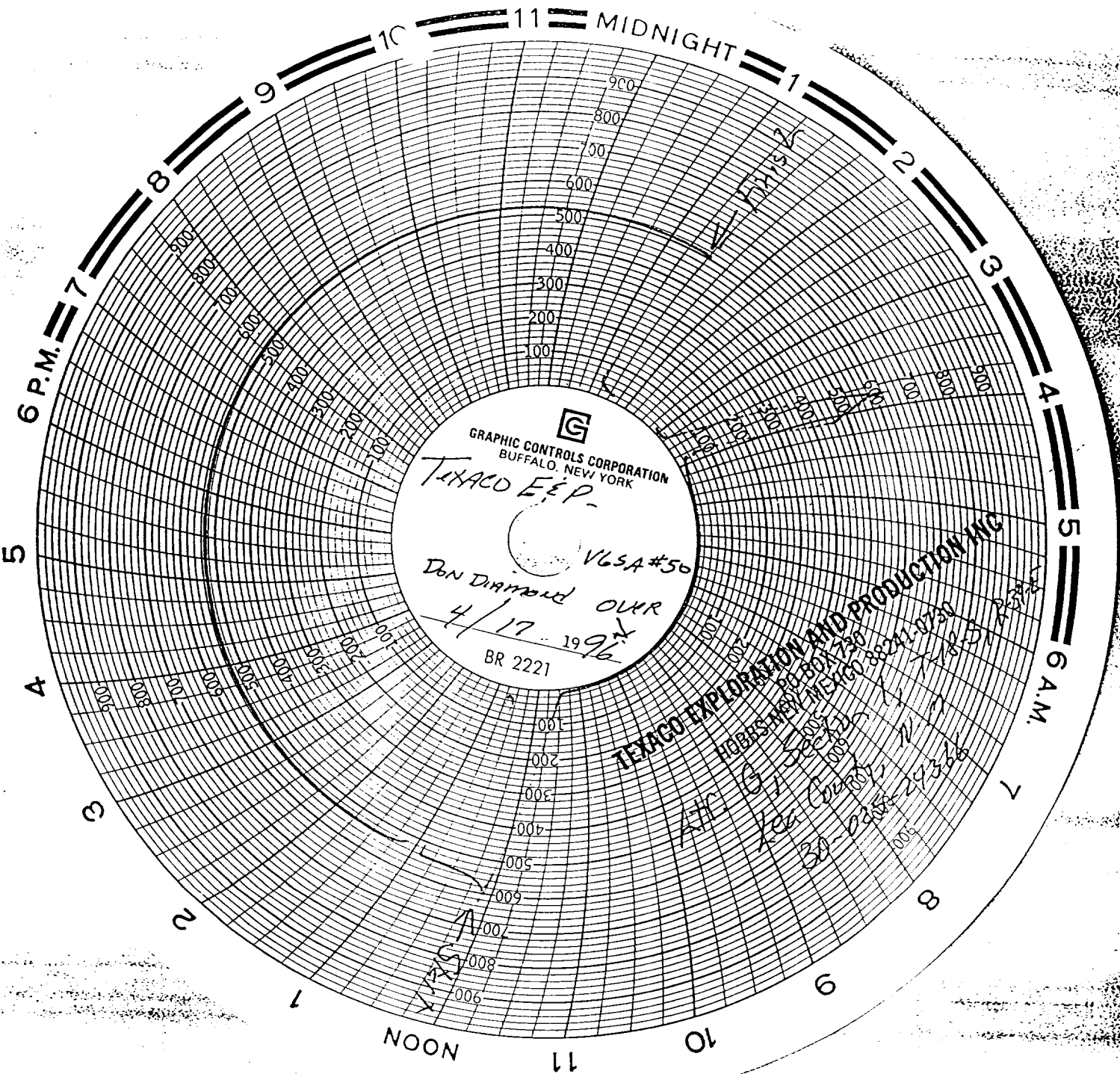
SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 5/29/96

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY Paul Kautz TITLE Geologist DATE MAY 31 1996

CONDITIONS OF APPROVAL, IF ANY:



DATE 4/17/96
WELL NAME Vac. Grayburg 5/A # 50
SUPERVISOR Don Diamond
PACKER TYPE AD-1
PACKER SETTING DEPTH 4047'
SPERATIONS 4133 - 4743