

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-24366
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1733-1
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UT
8. Well No.	50
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER INJECTION ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. BOX 730, HOBBS, NM 88240

4. Well Location
Unit Letter G : 1330 Feet From The NORTH Line and 1330 Feet From The EAST Line
Section 1 Township 18S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3990' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: CLEANOUT, ADD PAY, & ACIDIZE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU, instald BOP. Release pkr & TOH w/ injection tubing & pkr.
- TIH w/ bit & 2 3/8" workstring. C/O to 4788' (PBSD). TOH w/ bit & workstring.
- TIH with 5 1/2" X 2 3/8" treating packer & 2 3/8" WS. Set packer @ 4280'. Pickle tubing w/ 450 gals 15% NEFE HCL and reverse out.
- Acidize perfs from 4320'-4743' w/ 3300 gals of 20% NEFE HCl, RS, ball sealers, & 48 bbls gelled brine @ 3 to 4 BPM w/ a max treating pressure of 4000#. Flush to bottom perf w/ FW.
- Release packer. TOH with WS & packer. Perforate the following intervals with 2 JSPF: 4133'-4148', 4156'-4162', 4176'-4180', 4192'-4196', 4200'-4214', 4218'-4222', 4226'-4229', 4232'-4236', 4239'-4243', 4245'-4251', 4254'-4262', 4265'-4271', 4291'-4295'. (180 holes).
- TIH with 5 1/2" RBP, 5 1/2" X 2 3/8" treating packer, and 2 3/8" workstring. Set RBP @ 4308' (bottom Grayburg perforation @ 4295'; top San Andres perforation @ 4320').
- Pull up & set packer @ 4090'. Acidize new perforations (4133'-4295') w/ 3600 gals of 20% NEFE HCl, RS, ball sealers, & 48 bbs gelled brine @ 3 to 4 BPM w/ a maximum treating pressure of 4000#. Flush to bottom perf w/ FW. Swab back load. TOH w/ RBP, treating packer, & WS.
- TIH w/ 5 1/2" x 2 3/8" injection packer on 2 3/8" Rice Duoline injection tubing. Set injection packer @ +/-4083'. Load backside with packer fluid. Pressure test casing for 30 min & obtain chart for NMOC. Return well to injection.

(INTERNAL TEPI STATUS WILL REMAIN INJ)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst

DATE 3/22/96

TYPE OR PRINT NAME Monte C. Duncan

Telephone No. 397-0418

(This space for State Use) APPROVED BY

APPROVED BY TITLE APPROVED BY

DATE MAR 26 1996

CONDITIONS OF APPROVAL, IF ANY:

