

NO. OF COPIES RECEIVED	
DISTRICT	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
B-1733

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well	7. Unit Agreement Name Vacuum Grayburg San Andres Unit
2. Name of Operator Texaco Inc.	8. Farm or Lease Name
3. Address of Operator P. O. Box 728, Hobbs, NM	9. Well No. 50
4. Location of Well UNIT LETTER <u>G</u> <u>1330</u> FEET FROM THE <u>N</u> LINE AND <u>1330</u> FEET FROM THE <u>East</u> LINE. SECTION <u>1</u> TOWNSHIP <u>18S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4003' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rig Up. Install BOP, pull packer and 2 3/8 tubing.
- 2) Cleanout to 4763' with 4 3/4 bit.
- 3) Perforated 5 1/2 casing w/1 JSPF from 4320-4358.
- 4) Acidized perms with 8000 gals 15% NEFE in three stages with 2500 lb rocksalt between stages. Max PSI 2100, min 1400. AIR 5.2 BPM, ISIP 1000.
- 5) TIH w/5 1/2 Baker loc set to 4270', load backside w/pkr fluid, set and tested to 500#.
- 6) Return to injection. Rate 336 BPD @ 250 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED JW Browning TITLE District Admin. Supervisor DATE 03/06/86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 11 1986

CONDITIONS OF APPROVAL, IF ANY: