

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

DATE	
DISTRICT	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.
B-1733

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERF OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Indicate Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> Other <input type="checkbox"/> Injection Well	7. Unit Agreement Name Vacuum Grayburg San Andres Unit
2. Name of Operator TEXACO INC.	8. Firm or Lease Name
3. Address of Operator P.O. Box 728, Hobbs, N.M. 88240	9. Well No. 50
4. Location of Well UNIT LETTER G 1330 FEET FROM THE North LINE AND 1330 FEET FROM East LINE, SECTION 1 TOWNSHIP 18 South RANGE 34 East	10. Field and Pool, or Wildcat Vacuum Grayburg San Andres
11. Elevation (Show whether DF, RT, GR, etc.) 4003 KB	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PORABLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit, install BOP, release packer and pull out of hole with injection tubing.
2. GIH w/bit and 2 3/8" workstring and tag bottom If necessary cleanout to 4788'.
3. Perforate the following interval with IJSPF; 4320-4358 (38').
4. Go in hole w/bridge plug and treating packer. Set plug below all perfs (bottom perf at 4743') and set packer at 4370'. Prepare to acidize perforations with 8090 gals of 15% NEFE acid as follows:
  - a) pump 300 lbs of graded rocksalt in gelled brine (1 lb./gal) and displace to formation with brine water. If the pressure increase is less than 500 psi then repeat step (A), adjusting block as needed.
  - b) pump 4000 gals. of gelled acid in two equal stages with graded rocksalt as the block (amount determined from step (A)). Flush with 17 barrels of fresh water. If pressure exists then flowback.
  - c) retrieve bridge plug and set at 4370'. Spot 90 gals of 15% NEFE acid (not gelled) across perfs, pull up and set packer at 4270'. Load back-side to 500 psi.
  - d) Establish injection with water and then pump 4000 gals. of gelled acid in two equal stage separated by 500 lbs. of rocksalt (adjust as necessary.)

Flush with 16 barrels of fresh water. Shut in for Reverse side

W. B. Cohn

TITLE Dist. Opr. Mgr.

DATE 11-14-83

Eddie W. Sany  
Oil & Gas Inspector

NOV 22 1983

-- 1½ hours.

Max. WHIP: 4000 psi

5. Swab back residue and POH w/bridge plug and packer.
6. TIH w/injection tubing and packer. Set packer at 4270'. Load backside with inhibited water and return to injection.
7. Run followup injection profile.

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