

N.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company

3. Address and Telephone No.

P.O. Box 5270 Hobbs, New Mexico 88241 (505) 393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SS 1650' FSL & 1980' FWL  
Sec. 27-T18S-R32E

5. Lease Designation and Serial No.

NM 6863

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Anadarko Federal #2

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Lea County, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☒ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Drilled out CIBP @ 3155'. Circulated hole clean.
2. Squeezed casing at 3203'-3277' with 130 sx. Class "C" cement. Tested casing to 1,000#. Held ok.
3. Drilled out CIBP at 3708'. Circulated hole clean. TD at 4064'.
4. Set CIBP at 4015'. Ran 2-3/8" tubing and packer to 3812'.
5. Acidized Queen formation with 3000 gal. 7 1/2% HCL.
6. Injection pending approval of the OCD for the proposed Querecho Plains Queen Associated Sand Unit.

RECEIVED  
JUN 29 11 25 AM '94  
GARY  
AMT

8 1994  
505

14. I hereby certify that the foregoing is true and correct

Signed

Title

Engineer

Date

06/27/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: