Submit 5 Cryies Arrophite District Office DISTRICTJ P.O. Box 1980, Hobbs, NM 88240 DISTRICTII P.O. Drawer DD, Artesis, NM 88210 DISTRICTIII DOO Rio Brazos Rd., Artec, NM 87410 I. Uperator CROSS TIMBERS OPERAT Address	OIL S REQUEST I TO TH	Minerals and N CONSERV P.O. I Santa Fe, New N FOR ALLOWA	Hew Mexico nural Resources Departme ATION DIVISIO Jox 2088 Aexico 87504-2088 BLE AND AUTHORIZ IL AND NATURAL GA	N ZATION 15 [Will 7	ហា អ ត. -025-24391	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
P. O. BOX 50847 Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name and address of previous operator	0.0	E Transporter of:	10 Other (Firese explained) Effective		3	·.:
IL DESCRIPTION OF WELL Lesse Name S.M.G.S.A.U. TR Location Unit Letter 0 Section 29 Towardil	. 7 Well No . 7 8 . 100	Maljamar	Grayburg SA outh Line and 259	0	of Lease Federal or Fee et From The	Lease No. B-2516 East Liee County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATU Name of Authorized Transporter of Oil XXX Texas New Mexico Pipe Line Company Name of Authorized Transporter of Casinghand Usa XXX Or Dry Class OF Dry Class GPM Gas Corporation			RAL GAS Address (Give address to which approved copy of this form is to be sent) P. O. Box 60028, San Angelo, Texas 76906 Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79764 Is gas actually connected? When ? Yes			
IV. COMPLETION DATA Designate Type of Completion Data Spudded Elevations (DF, RKB, RT, GR, etc.) Performions		I Gas Well	New Well Workover Total Dejeh Top Oil/One Pay	Deepes	Plug Back San P.B.T.D. Tubing Depth Depth Casing Sh	Ì
	TUBINO, CASINO AND CASINO & TUBINO SIZE		CEMENTINO RECORD		SACKS CEMENT	
V. TEST DATA AND REQUES OIL WELL (Test must be after re Data First New Oil Run To Tank Length of Test Actual Prod. During Test	T FOR ALLOWABLE recovery of local volume of locad oil and must Date of Test Tubing Pressure Oil - Bbls.		te equal to or exceed top allowable for this Producing Method (Flow, pump, gas lift, a Casing Pressure Water - Bbla			
GAS WELL Actual Prod. Test - MCT/D Testing Method (pilot, back pr.)	Langth of Yeal Tubing Pressure (Shui-in)		Bbls. Condenmis/MMCP Callog Pressure (Shui-in)		Uravky of Condensale Choke Size	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and bellef. <u> <u> <u> </u> <u> <u> </u> <u> </u> <u> </u> <u> </u> <u> </u> <u> </u> <u> </u></u></u></u>			OIL CONSERVATION DIVISION JUL 14 1993 Date Approved JUL 14 1993 By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

PERCINE