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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2516

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name SINCEAU	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Tract 7	
2. Name of Operator Cities Service Oil Company		9. Well No. 8	
3. Address of Operator Box 4906 - Midland, Texas 79701		10. Field and Pool, or Wildcat Maljamar (G-8A)	
4. Location of Well UNIT LETTER Q LOCATED 100 FEET FROM THE South LINE AND 2590 FEET FROM THE East LINE OF SEC. 29 TWP. 17S RGE. 33E NMPM		12. County Lee	
15. Date Spudded 3-14-73	16. Date T.D. Reached 3-23-73	17. Date Compl. (Ready to Prod.) 4-10-73	18. Elevations (DF, RKB, RT, GR, etc.) 4047 DF
19. Elev. Casinghead 4039		20. Total Depth 4316	
21. Plug Back T.D. 4310		22. If Multiple Compl., How Many -	
23. Intervals Drilled By Rotary Tools		24. Producing Interval(s), of this completion - Top, Bottom, Name 4255-4263 & 4278-4292 Grayburg	
25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Dual Laterolog, SW Neutron Porosity	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24#	819	12-1/4"
5-1/2"	14#	4316	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
500 sacks (circulated)			
435 sacks			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
SIZE	DEPTH SET	PACKER SET	
7/8"	4162	SN @ 4156	
31. Perforation Record (Interval, size and number) 1 - 0.41" hole each @ 1 ft. intervals from 4255-4263 & 4278-4292		32. ACID, SHOT FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4278-4292		Acid 2000 gals. 15% HCl NE	
4255-4292		Ythe 24,000 gals. 9.6#/gal. BW+40,750# 20/40 sand + 100 gals. Gyptron T-27	
33. PRODUCTION			
Date First Production 3-30-73		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping-2-1/2"x1-1/2"x16' insert	
Well Status (Prod. or Shut-in) Producing			
Date of Test 4-10-73	Hours Tested 24 hrs.	Choke Size -	Prod'n. For Test Period 36
Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio TSTM
230			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.) 36.4
-	-		
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Gas TSTM			Test Witnessed By J. L. Russell
35. List of Attachments Above listed logs + Deviation Tests.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED E. Spiller		TITLE Region Operation Manager DATE April 12, 1973	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen **3605**
T. Grayburg **3959**
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	106	106	Surface Rock & Red Bed				
106	510	404	Red Bed				
510	820	310	Red Bed & Anhydrite				
820	2600	1780	Red Bed				
2600	3925	1325	Anhydrite				
3925	4053	128	Anhydrite & Lime				
4053	4236	183	Lime				
4236	4316	80	Lime & Dolomite				
			T.D. 4316				