SANTA FE FILE  LAND OFFICE  CPERATOR  SUBJECTION  NEW MEXICO OIL CONSERVATION COMMISSION  Street Train recty on Medicate South Conservation Commission  Street Train recty on Medicate South Conservation Commission  SCHOOL COMMI	NO. OF COPIES RECEIVED	<u> </u>					.~	Form C-103		
NEW MEXICO OIL CONSERVATION COMMISSION  File  JUN-2015  SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES OF HISIARD  COMMISSION  Check Appropriate Box To Indicate Nature of Notice, Report of Other Data  NOTICE OF INTENTION TO:  SUNDRY NOTICE OF INTENTION TO:  SUNDRY NOTICES OF INTENTION TO:  SUNDRY NOTICE OF INTENTION TO:  SUNDRY	DISTRIBUTION							Supersedes		
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Describe Proposed or Completed Operations (Clearly state all pertisent decays, and sive negativent dates, including estimated on T.D. of 15 clime is Dolo. FERTO 4310. Well Complete. Drilled to a T.D. of 16'. Ran 134-1/2 jts. (4306.80') 5-1/2" OD 14# K-55 easing set and comented @ 4316' w/185 kks HOWCO Lite + 250 sacks Class H w/3/4x CER-2 + 5# salt + 5# sand/sack coment. Plug down 40 a.m. on 3-24-73. Ran temp. survey. Top of coment @ 2540'. WOC 48 hrs. DO to 4310'. sted 5-1/2" casing to 1000 psi for 30 mins. with no drop in pressure. Perforate Grayburg w1" hole each @ 1 ft. intervals from 4278-4292. Swabbed dry. Acidized thru perfs. 4278-22 w/2000 gals. 15% HCl NE said + 17 ball sealers. Nax. press. 3500#, min. press. 2100#, A B/M. ISIF 1300#, 10 min. SIF 900#, 15 min. SIF 700#. Swabbed 1 BO + 12 RLW/10 hrs. Per sted Grayburg w/1-0.41" hole each @ 1 ft. intervals from 4255-4263. Fraced thru perfs. 425 22 w/24,000 gals. galled 9.68/gal. brine water + 40,750# 20/40 sand + 14 ball sealers w/50 perron I-27 scale inhib. sheed and 50 gals. of the same behind frac. Max. press. 4100#, min. sas. 3400#, AIR 18.2 B/M @ 4000#, ISIF 1500#, 5 min. SIF 1200#, 10 min. SIF 1000#, 30 min. Jf. 60 min. SIF -0. Swabbed 18 BO + 149 BLM/7-1/2 hrs. Ran 131 jts. 2-7/8" OD tubing set 52'. Ran rods and pump. Pumped on potential 36 BO + 230 BM/24 hrs. GOR TSIM. Grav. 36.4 grees. Well completed on 4-10-73.	EMPORARILY ABANDON				СОММЕ	NCE DRILLING OPNS.		PLUG	AND ABANDONN	MENT
Describe Proposed or Completed Operations (Clearly state all pertinent decayls, and give neutrient dates, including estimated date of starting any propularly SEE RULE 1103. T.D. 4316 Line & Dello. PEID 4310. Well Complete. Drilled to a T.D. of 16'. Ram 134-1/2 jts. (4306.80') 5-1/2" DO 146 K-55 casing set and cemented @ 4316' w/185 clis HOWOO Lite + 250 sacks Class H w/3/4x CFR-2 + 56 salt + 56 sand/sack cement. Plug down 140 a.m. on 3-24-73. Ran temp. survey. Top of cement @ 2540'. WOC 48 hrs. DO to 4310'. Steed 5-1/2" casing to 1000 pesi for 30 mins. with no drop in pressure. Perforate Grayburg will have each @ 1 ft. intervals from 4278-4292. Swabbed dry. Acidised thrus perfs. 4278-12 w/2000 gals. 15% HCl NE acid + 17 ball sealers. Nax. press. 35006, min. press. 21006, A B/N. ISIF 13006, 10 min. SIF 9006, 15 min. SIF 7006. Swabbed 1 B0 + 12 BLW/10 hrs. Per steed Grayburg w/1-0.41" hole cach @ 1 ft. intervals from 4255-4263. Praced thrus perfs. 425 22 w/24,000 gals. galled 9.66/gal. brins water + 40,7506 20/40 sand + 14 ball sealers w/50 bron T-27 scale inhib. sheed and 50 gals. of the same behind frac. Max. press. 41006, min. sis 34006, AIR 18.2 B/M @ 40006, ISIF 15006, 5 min. SIF 12006, 10 min. SIF 10006, 30 min. B/M, 60 min. SIF -0 Swabbed 18 B0 + 149 BLW/7-1/2 hrs. Ran 131 jts. 2-7/8" OD tubing set 12'. Ran rods and pump. Pumped on potential 36 B0 + 230 BW/24 hrs. GOR TSTM. Grav. 36.4 grees. Well completed on 4-10-73.  Orig Since by Jee Francy	ULL OR ALTER CASING		CHANGI	PLANS	CASING	TEST AND CEMENT JOB				
Describe Proposed or Complored Operations (Clearly state all pertinent details, and give northeast dates, including estimated date of starting any property work) SEE RULE 1703. 7.0, 4316 Lime & Dolo. FSID 4310. Well Complete. Drilled to a 1.0, of 16'. Ran 134-1/2 jts. (4306.80') 5-1/2" OD 146 K-55 casing set and commanded @ 4316' w/185 taks HOWCO Lite + 250 sacks Class H w/3/4x CFR-2 + 56 salt + 56 sand/sack coment. Plug down 140 a.m. on 3-24-73. Ran temp. survey. Top of coment @ 2540'. WCC 48 hrs. Do to 4310'. Sted 5-1/2" casing to 1000 psi for 30 mins. with no drop in pressure. Perforate Grayburg wil" hole each @ 1 ft. intervals from 4278-4292. Swabbed dry. Acidized thru perfs. 4278-22 w/2000 gals. 15% HCI NE scid + 17 ball sealers. Nax. press. 35006, min. press. 21006, A 7 B/M. ISIP 13006, 10 min. SIP 9006, 15 min. SIP 7006. Swabbed 1 BO + 12 BLW/10 hrs. Per 12 McG Grayburg w/1-0.41" hole each @ 1 ft. intervals from 4255-4263. Fraced thru perfs. 425 Per 12 W/24,000 gals. galled 9.66/gal. brine water + 40,7506 20/40 sand + 14 ball sealers w/50 percon T-27 scale inhib. shead and 50 gals. of the same behind frac. Hax. press. 41006, min sss. 34006, AIR 18.2 B/M @ 40006, ISIP 15006, 5 min. SIP 12006, 10 min. SIP 10006, 30 min. Sip. 10006, 30 min. S				_	OT F	ER	Comple	tion De	ta	
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cks HOWCO Lite + 250 sacks Class H w/3/4x CFR-2 + 5f salt + 5f sand/sack cement. Plug down 1:40 a.m. on 3-24-73. Ran temp. survey. Top of cement @ 2540'. WoC 48 hrs. D0 to 4310'. woted 5-1/2" casing to 1000 pei for 30 mins. with no drop in pressure. Perforate Grayburg w 41" hole each @ 1 ft. intervals from 4278-4292. Swabbed dry. Acidized thru perfs. 4278-92 w/2000 gals. 15% HCl NE acid + 17 ball scalers. Max. press. 3500f, min. press. 2100f, A 7 B/M. ISIP 1300f, 10 min. SIP 900f, 15 min. SIP 700f. Swabbed 1 B0 + 12 BLW/10 hrs. Per ated Grayburg w/1-0.41" hole each @ 1 ft. intervals from 4255-4263. Fraced thru perfs. 425 92 w/24,000 gals. galled 9.6f/gal. brine water + 40,750f 20/40 sand + 14 ball scalers w/50 ptron 7-27 scale inhib. ahead and 50 gals. of the same behind frac. Max. press. 4100f, min cass. 3400f, AIR 18.2 B/M @ 4000f, ISIP 1500f, 5 min. SIP 1200f, 10 min. SIP 1000f, 30 min. 0f, 60 min. SIP -0 Swabbed 18 B0 + 149 BLW/7-1/2 hrs. Ran 131 jts. 2-7/8" OD tubing set 62'. Ran rods and pump. Pumped on potential 36 B0 + 230 BW/24 hrs. GOR TSTM. Grav. 36.4 grees. Well completed on 4-10-73.  Crig Since by  Jose Finney										
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92 w/2000 gals. 15% HCl NE scid + 17 ball scalers. Max. press. 3500f, min. press. 2100f, A 7 B/M. ISIP 1300f, 10 min. SIP 900f, 15 min. SIP 700f. Swabbed 1 BO + 12 BLW/10 hrs. Per ated Crayburg w/1-0.41" hole each @ 1 ft. intervals from 4255-4263. Fraced thru perfs. 425 192 w/24,000 gals. galled 9.6f/gal. brine water + 40,750f 20/40 sand + 14 ball scalers w/50 proon T-27 scale inhib. ahead and 50 gals. of the same behind frac. Max. press. 4100f, min. ress. 3400f, AIR 18.2 B/M @ 4000f, ISIP 1500f, 5 min. SIP 1200f, 10 min. SIP 1000f, 30 min. ress. 3400f, AIR 18.2 B/M @ 4000f, ISIP 1500f, 5 min. SIP 1200f, 10 min. SIP 1000f, 30 min. ress. 3400f, AIR 18.2 B/M @ 4000f, ISIP 1500f, 5 min. SIP 1200f, 10 min. SIP 1000f, 30 min. ress. 3400f, AIR 18.2 B/M @ 4000f, ISIP 1500f, 5 min. SIP 1200f, 10 min. SIP 1000f, 30 min. ress. 3400f, AIR 18.2 B/M @ 4000f, ISIP 1500f, 5 min. SIP 1200f, 10 min. SIP 1000f, 30 min. ress. 3400f, AIR 18.2 B/M @ 4000f, ISIP 1500f, 5 min. SIP 1200f, 10 min. SIP 1000f, 30 min. ress. 3400f, AIR 18.2 B/M @ 4000f, ISIP 1500f, 5 min. SIP 1200f, 10 min. SIP 1000f, 30 min. ress. 3400f, AIR 18.2 B/M @ 4000f, ISIP 1500f, 5 min. SIP 1200f, 10 min. SIP 1000f, 30 min. ress. 3400f, AIR 18.2 B/M @ 4000f, ISIP 1500f, 5 min. SIP 1200f, 10 min. SIP 1000f, 30 min. ress. 3400f, AIR 18.2 B/M @ 4000f, ISIP 1500f, 5 min. SIP 1200f, 10 min. SIP 1000f, min. si	Sted >-I/X. cash	de co Ti	out pai ter 3	U <b>Birs. I</b>	ita bo	arep in press	pure, re	Tiotale	Graybur	2 A/J
7 B/M. ISIP 1300#, 10 min. SIP 900#, 15 min. SIP 700#. Swabbed 1 B0 + 12 BLW/10 hrs. Per rated Grayburg w/1-0.41" hole each @ 1 ft. intervals from 4255-4263. Fraced thru perfs. 425 192 w/24,000 gals. galled 9.6#/gal. brine water + 40,750# 20/40 sand + 14 ball sealers w/50 perform T-27 scale inhib. shead and 50 gals. of the same behind frac. Max. press. 4100#, min ress. 3400#, AIR 18.2 B/M @ 4000#, ISIP 1500#, 5 min. SIP 1200#, 10 min. SIP 1000#, 30 min. 100#, 60 min. SIP -0 Swabbed 18 B0 + 149 BLW/7-1/2 hrs. Ran 131 jts. 2-7/8" OD tubing set 62'. Ran rods and pump. Pumped on petential 36 B0 + 230 BW/24 hrs. GOR TSTM. Grav. 36.4 agrees. Well completed on 4-10-73.  B. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Crig Since by Joseph Department of the second performance of the p										
ested Grayburg w/1-0.41" hole each @ 1 ft. intervals from 4255-4263. Fraced thru perfs. 425 and 22 w/24,000 gals. galled 9.6f/gal. brine water + 40,750f 20/40 sand + 14 ball scalers w/50 aptron T-27 scale inhib. sheed and 50 gals. of the same behind frac. Max. press. 4100f, min ass. 3400f, AIR 18.2 B/M @ 4000f, ISIP 1500f, 5 min. SIP 1200f, 10 min. SIP 1000f, 30 min. Nof, 60 min. SIP -0 Swabbed 18 BO + 149 BLW/7-1/2 hrs. Ran 131 jts. 2-7/8" OD tubing set 62'. Ran rods and pump. Pumped on potential 36 BO + 230 BW/24 hrs. GOR TSIM. Grav. 36.4 agrees. Well completed on 4-10-73.    Since   Sin										
292 w/24,000 gals. galled 9.6f/gal. brine water + 40,750f 20/40 sand + 14 ball sealers w/50 retron T-27 scale inhib. sheed and 50 gals. of the same behind frac. Max. press. 4100f, min ress. 3400f, AIR 18.2 B/M @ 4000f, ISIP 1500f, 5 min. SIP 1200f, 10 min. SIP 1000f, 30 min. Nof, 60 min. SIP -0 Swabbed 18 BO + 149 BLW/7-1/2 hrs. Ran 131 jts. 2-7/8" OD tubing set .62'. Ran rods and pump. Pumped on potential 36 BO + 230 BW/24 hrs. GOR TSTM. Grav. 36.4 agrees. Well completed on 4-10-73.    Since the best of my knowledge and belief.   Region Operation Hanager   DATE   April 12, 1973   Orig Since the best of my knowledge and belief.   DATE   April 12, 1973   Orig Since the best of my knowledge and belief.   DATE   April 12, 1973   Orig Since the best of my knowledge and belief.   DATE   April 12, 1973   Orig Since the best of my knowledge and belief.   DATE   April 12, 1973   Orig Since the best of my knowledge and belief.   DATE   April 12, 1973   Orig Since the best of my knowledge and belief.   DATE   April 12, 1973   Orig Since the best of my knowledge and belief.   DATE   April 12, 1973   Orig Since the best of my knowledge and belief.   DATE   April 12, 1973   Orig Since the best of my knowledge and belief.   DATE   April 12, 1973   Orig Since the best of my knowledge and belief.   DATE   April 12, 1973   Orig Since the best of my knowledge and belief.   DATE   April 12, 1973   Orig Since the best of my knowledge and belief.   DATE   April 12, 1973   Orig Since the best of my knowledge and belief.   DATE   April 12, 1973   Orig Since the best of my knowledge and belief.   Orig Since the best of my knowledge and belief.   Orig Since the best of my knowledge and belief.   Orig Since the best of my knowledge and belief.   Orig Since the best of my knowledge and belief.   Orig Since the best of my knowledge and belief.   Orig Since the best of my knowledge and belief.   Orig Since the best of my knowledge and belief.   Orig Since the best of my knowledge and belief.   Orig Since the best of my knowledge and beli	/ B/M. ISIP 1300	OF, 10 1	min. BIF 9007	, 15 min.	BXF 7	707. Swabbed	1 80 + 1	Z BLW/1	o brs.	Perf-
Percon T-27 scale inhib. sheed and 50 gals. of the same behind frac. Max. press. 4100f, min ress. 3400f, AIR 18.2 B/M 6 4000f, ISIP 1500f, 5 min. SIP 1200f, 10 min. SIP 1000f, 30 min. 10f, 60 min. SIP -0 Swabbed 18 BO + 149 BLW/7-1/2 hrs. Ran 131 jts. 2-7/8" OD tubing set 62'. Ran rods and pump. Pumped on potential 36 BO + 230 BW/24 hrs. GOR TSTM. Grav. 36.4 grees. Well completed on 4-10-73.  8.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  Orig. Signal by  Jos Fr. Francy	ated Crayburg W/	r-0.41	pore each f	l ft. int	ervels	From 4255-42	b3. Frac	ed thru	perfs.	4255-
Sess. 3400f, AIR 18.2 B/M 6 4000f, ISIP 1500f, 5 min. SIP 1200f, 10 min. SIP 1000f, 30 min. SIP, 60 min. SIP -0 Swabbed 18 BO + 149 BLW/7-1/2 hrs. Ran 131 jts. 2-7/8" OD tubing set 62'. Ran rods and pump. Pumped on potential 36 BO + 230 BW/24 hrs. GOR TSTM. Grav. 36.4 grees. Well completed on 4-10-73.  8.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  Orig. Signal by  Jos For Signal by  Jos For Signal by  Jos For Signal by	92 W/24,000 gals.	. gelle	d 9.67/gal. b	rine wate	E + 40	,750# 20/40 at	and + 14	ball so	elers w/.	50 ga)
Of, 60 min. SIR -0 Swabbed 18 BO + 149 BLW/7-1/2 hrs. Ran 131 jts. 2-7/8" OD tubing set 62'. Ran rods and pump. Pumped on potential 36 BO + 230 BW/24 hrs. GOR TSTM. Grav. 36.4 grees. Well completed on 4-10-73.  8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Orig. Siens! by  Jos Fig. Siens! by  Jos Fig. Siens! by										
62'. Ran rods and pump. Pumped on potential 36 BO + 230 BW/24 hrs. GOR TSTH. Grav. 36.4 grees. Well completed on 4-10-73.  8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.    Since   Description   Pumped on potential 36 BO + 230 BW/24 hrs. GOR TSTH. Grav. 36.4 grees. Well completed on 4-10-73.										
8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.    Since   Prince   P	Of, 60 min. SIP -	-0 51	wabbed 18 BO	+ 149 BL	1/7-1/2	hre. Ran 13	l jto. 2-	7/8" OD	tubing	set f
8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.    Second Since   By				potential	. 36 BO	+ 230 BW/24 1	brs. GON	TSTM.	Grav. 3	6.4
Orig Signal by Jos P. Limey	grees. Well com	pleted (	on 4-10-73.							
Orig Signal by Joe To Tempy  VILE  Region Operation Manager  DATE April 12, 1973										
Orig Signal by Jos F. Tamey										
Orig Signal by Jos F. Tamey										
Orig Signal by Jos F. Tamey										
Orig Signal by Jou For Formery  One Region Operation Manager  One April 12, 1973										
Joseph Market Ma	3. I hereby certify that the i	nformation a	above is true and comp	olete to the be	st of my kn	wledge and belief.				
Joe 2 . imey		1- 1	Λ							
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