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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2516	
7. Unit Agreement Name	
SMGSAU	
8. Farm or Lease Name	
Tract 7	
9. Well No.	
8	
10. Field and Pool, or Wildcat	
Maljamar (G-8A)	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator
	Cities Service Oil Company
3. Address of Operator	
	Box 4906 - Midland, Texas 79701
4. Location of Well	
UNIT LETTER 0 , 100 FEET FROM THE South LINE AND 2590 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 17S RANGE 33E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
4047' DF	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> Completion Data <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. **T.D. 4316 Line & Dolo. PBTD 4310. Well Complete. Drilled to a T.D. of 4316'. Ran 134-1/2 jts. (4306.80') 5-1/2" OD 14# K-55 casing set and cemented @ 4316' w/185 sacks HOWCO Lite + 250 sacks Class H w/3/4% CFR-2 + 5# salt + 5# sand/sack cement. Plug down @ 12:40 a.m. on 3-24-73. Ran temp. survey. Top of cement @ 2540'. WOC 48 hrs. DO to 4310'. Tested 5-1/2" casing to 1000 psi for 30 mins. with no drop in pressure. Perforate Grayburg w/1 0.41" hole each @ 1 ft. intervals from 4278-4292. Swabbed dry. Acidized thru perfs. 4278-4292 w/2000 gals. 15% HCl NE acid + 17 ball sealers. Max. press. 3500#, min. press. 2100#, AIR 3.7 B/M. ISIP 1300#, 10 min. SIP 900#, 15 min. SIP 700#. Swabbed 1 BO + 12 BLW/10 hrs. Perforated Grayburg w/1-0.41" hole each @ 1 ft. intervals from 4255-4263. Fraced thru perfs. 4255-4292 w/24,000 gals. gelled 9.6#/gal. brine water + 40,750# 20/40 sand + 14 ball sealers w/50 gals. Cyptron T-27 scale inhib. ahead and 50 gals. of the same behind frac. Max. press. 4100#, min. press. 3400#, AIR 18.2 B/M @ 4000#, ISIP 1500#, 5 min. SIP 1200#, 10 min. SIP 1000#, 30 min. SIP 400#, 60 min. SIP -0-. Swabbed 18 BO + 149 BLW/7-1/2 hrs. Ran 131 jts. 2-7/8" OD tubing set @ 4162'. Ran rods and pump. Pumped on potential 36 BO + 230 BW/24 hrs. GOR TSTM. Grav. 36.4 degrees. Well completed on 4-10-73.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. Fielder* TITLE Region Operation Manager DATE April 12, 1973

APPROVED BY Joe P. Emery TITLE Int. Mgr. DATE

CONDITIONS OF APPROVAL, IF ANY: