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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2516	
7. Unit Agreement Name	
SMGSAU	
8. Farm or Lease Name	
Tract 7	
9. Well No.	
8	
10. Field and Pool, or Wildcat	
Maljamar (G-5A)	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Cities Service Oil Company
3. Address of Operator
Box 4906 - Midland, Texas 79701
4. Location of Well
UNIT LETTER 0 , 100 FEET FROM THE South LINE AND 2590 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 17S RANGE 33E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4039' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 820' Red Bed & Anhy. Prep. to drill ahead. Well was spudded on 3-14-73. Drilled to a T.D. of 820'. Ran 26 jts. (810.86') 8-5/8" OD 24# K-55 csg. set and cemented @ 819' w/500 sacks Class C w/2% CaCl₂ cement. Circulated cement to surface. Plug down @ 10:00 a.m. on 3-15-73. WOC 24 hrs. Tested 8-5/8" csg. and BOP's to 1000 psi for 30 minutes with no drop in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. J. J. J.* TITLE **Region Operation Manager** DATE **March 19, 1973.**

APPROVED BY *J. M. J. J.* by *J. M. J. J.* TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: Dist. 1, Supv.