NO. OF COPIES RECEIVED								
CISTRIBUTION		NEW ME	XICO OIL CONS	SERVATION CO	DMMISSION	Fo	orm C-101	
SANTA FE						R	evided 1-1-65.	3112 JUNI
FILE						5	A. Indicate T	ype of Lease
U.S.G.S.							STATE X	FEE
LAND OFFICE						- 5	. State Cil &	Gas Lease No.
OPERATOR							B-2	516
						R	IIIIII	
APPLIC	CATION FOR F	PERMIT TO DR	ILL, DEEPEN	I, OR PLUG E	BACK			
1a. Type of Work				. <u></u>		7	'. Unit Agreen	ient Name
DDI	LX	0.5	EPEN		PLUG BA		SMGSAU	
h Type of Well			EPEN L		PLUGBA		3. Farm or Leo	ise Name
	5 _1	HER		SINGLE	MULTIF		Tract	7
1. Place di perator						the second se	Well No.	
Cities Se	rvice 011	Company					8	
3, Address of Operator						1		Pool, or Wildcat
Box 4906	- Midland.	Texas 7970	1				Maliam	ar (G-SA)
A A L LARL & AVENN	-			EFET FROM THE	South	LINE	<u>IIIII</u>	
. • •				TELEFROM THE	ovutii	N		
AND 2590' FEE	т ЕРЦИЛТИК 🛛 🖁	AST LINE OF	SEC. 29	TWP. 178	RGE. 33E	NMPM		
MIMM	MiMM	THIMIN .			IIIIII	UUU1	2. County	
XIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	MANN		HHHHH		///////		Lea	
MMMMMM	11111111		<u>IIIIIII</u>	11111111	<u>IIIIII</u>	<u>TITITI</u>	<u>IIIIII</u>	
///////////////////////////////////////				HHHHH		//////		
AHHHHHH	tttttttt	<del>/////////////////////////////////////</del>	******	19, Proposed D	epth 19A	, Formation		C. Hotary or C.T.
AHHHHHHHA	MMM			4350	G	BGSan	Andres	Rotary
21. Elevations (Show whe)	ther $DF, RT, etc.)$	21A. Kind & S	tatus Plug. Bond	21B. Drilling C	and the second			Date Work will start
4039' GR.		Reguired	-Approved	Cactus Dr	lg. Co.		March 1	
23,								

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	24#	800	Circulate	G.L.
7-7/8"	5-1/2"	14#	4350	350	2400
	•				

It is proposed to drill to a T.D. of 4350' and test the Grayburg-San Andres formation.

The blowout prevention program is as follows:

1. One set of blind rams.

. . **.** `

2. One set of drill pipe rams.

Note: Administrative Order NSL-582 approved the location of this well at 100' FSL & 2540' FEL of Section 29, Township 17S, Range 33 East. The location of this well had to be moved 50' west as the original proposed location was only 53' from a county road.

IN AROVE SPACE DESCRIBE PROPOSED PROGRAM: IF The zune, sive blowout preventer program, if any.	PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT	PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-
therabe certify that the information above is true and comp	plete to the best of my knowledge and belief.	
Signed Effully	Title Region Operation Manager	Date March 12, 1973
APPROVED BY CONDITIONS OF APPROVAL. IF ANY:	SUPERMSOP LOORICT J	DATE

NEW CO OIL CONSERVATION COMMISSION

-

. .

Form C-102 Supersedes C-128 Effective 1-1-65

Ŕ			
All distances what be	from the outer	boundaries of the Sect	ion.

		All distan	ces whit be from		LIGE OF LIME Sec.		
Operator CITIES	SERVICE OIL				SA Unit,		Well No.
Unit Letter	Section	Township		Range	County	1	
0	29		17 South	33 1	art	Les	
Actual Footage Loc	ation of Well:						
100	feet from the	south	line and	2590	feet from th	e east	line
Ground Level Elev.	Producing For	and the second	Poo	ol		-	Dedicated Acreage:
			•				ACTES
4039' CR	Craybur	g-Sen An		aljamer (G	-64)		40
1. Outline th	e acreage dedice	ited to the	subject well	by colored pe	ncil of hach	ure marks on the	he plat below.
,	•						
2. If more th	an one lease is	dedicated	to the well, o	utline each a	id identify t	he ownership t	hereof (both as to working
interest an	nd royalty).						
3. If more the	n one lease of d	lifferent ow	nership is ded	icated to the	well, have t	he interests of	f all owners been consoli-
dated by c	ommunitization,	unitization,	force-pooling.	etc?			
	· · · ·						
Yes	No If a	nswer is "	es,' type of co	onsolidation _			
		,	. · · · · · · · · · · · · · · · · · · ·		· · ·	VILLET	
16 anower	in "no" list the	OWDERS AND	tract descript	ions which h	we actually	been consolid	ated. (Use reverse side of
			- where concribe				al (out lottlac alue 01
	f necessary.)					· · · ·	
							munitization, unitization,
forced-poo	ling, or otherwise	) or until a	non-standard u	nit, eliminatir	ig such inter	ests, has been	approved by the Commis-
sion.							
	1						CERTIFICATION
	E .	2		1 .			
	i i			1	· · · · ·	Lhamby	certify that the information con-
	. 1			I			
	1			1.1		11	rein is true and complete to the
	Ì			ł		best of m	y knowledge and belief.
	l I			1			
	1			1			
		+					Mulh
					1		Junean
	•		INFER			Position	/
	ł		CNGINCERI	LAN		Bandan	- Ania in a total and total Manager and total
	1		K.Y. SATE	o		Company	obstacton usualist
	ĺ.	l l	21 -	YE			
	· •		a (	US)		Date	Service Oil Company
Ale P			5 676			A	
	1 ·	II.				Mins	ch 12, 1973
		<u> </u>	1.	<u></u>	<u>.</u>		
	·	ľ	MA ME	シュノ			
	1	2	JOHN W.	WES		1 hernby	certify that the well location
		1	W.	AND THE OWNER OF THE	· · ·	shown on	this plat was plotted from field
• •	l · · · ·	. 1				notes of	actual surveys made by me or
	1	ł		l		under my	supervision, and that the same
	l	· · · · · · · · · · · · · · · · · · ·		I		is true	and correct to the best of my
<i>i</i>	1	· 1	•	1	· ·		e and belief.
		-1. j. 1					
		1				71	
	la de la compañía de	·		· [			
	1 · · · · · · · · · · · · · · · · · · ·					Date Survey	yed
	1					March	10, 1973
9 		Ŀ	5	1	4	the second s	Professional Engineer
ł	1 · · ·		5	I		- and/or Lan	
ľ	1						
	1				901		111.Lat
-				- 27	7.	- Vol	m www
						TI Catificate	No. 676
330 660	190 1320 1650 19	80 281C 26	8000	1800 1000	800	L/	978

3

RECEIVED

13 (073

ULL UURS TOVATION COMM. HOBES, N. M.

.

~