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OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-1094

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name

8. Farm or Lease Name New Mexico "Z" State
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2. Name of Operator Anadarko Production Company

9. Well No. 1

3. Address of Operator Box 67 Loco Hills, New Mexico 88255
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10. Field and Pool, or Wildcat EK Queen, East

4. Location of Well

UNIT LETTER M LOCATED 840 FEET FROM THE South LINE AND 840 FEET FROM
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THE West LINE OF SEC. 21 TWP. 18 S RGE. 34 E NMPM

12. County Lea

15. Date Spudded 4-21-73	16. Date T.D. Reached 5-15-73	17. Date Compl. (Ready to Prod.) -	18. Elevations (DF, RKB, RT, GR, etc.) 4051 KB 4037 GL	19. Elev. Casinghead 4036 GL
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20. Total Depth 4918 KB	21. Plug Back T.D. -	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-4918	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name None Well Plugged and Abandoned	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run GR Acoustic	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)
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CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	435	12 1/4	300	-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
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33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)
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Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original signed by D. R. Layton SIGNED	TITLE Area Supervisor	DATE 23 May 1973
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1270</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1955</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>3185</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3345</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3830</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4565</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	200	200	Caliche & Sand				
200	440	240	Sand & Shale				
440	1270	830	Red Shale				
1270	1870	600	Anhydrite & Lime				
1870	1955	85	Anhydrite & Salt				
1955	3185	1230	Salt				
3185	3830	645	Sand & Dolomite				
3830	4565	735	Dolomite & Sand				
4565	4640	75	Sand				
4640	4845	205	Sandy Dolomite & Anhyd.				
4845	4875	30	Sand				
4875	4900	25	Dolomite & Lime				