

| | | |
|------------------------|-----|--|
| NO. OF COPIES RECEIVED | | |
| DISTRIBUTION | | |
| SANTA FE | | |
| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRORATION OFFICE | | |

NEW MEX. CO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

I. Operator
Esperanza Energy Corporation c/o Gruy Management Service Company
Address
2501 Cedar Springs Rd., Dallas, Texas 75201
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐ Other (Please explain)
Company name change only

If change of ownership give name and address of previous owner John H. Hill, 2501 Cedar Springs Rd., Dallas, Texas 75201

II. DESCRIPTION OF WELL AND LEASE
Lease Name Marshall Federal Well No. 1 Pool Name, Including Formation Querecho Plains Queen Kind of Lease State, Federal or Fee Federal Lease No. NM-17807
Location
Unit Letter N ; 660 Feet From The South Line and 1980 Feet From The West
Line of Section 23 Township 18S Range 32E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation P. O. Box 1183, Houston, Tx. 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company GPM Gas Corporation Bartlesville, Oklahoma
If well produces oil or liquids, give location of tanks. Unit N Sec. 23 Twp. 18S Rge. 32E Is gas actually connected? Yes When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv.
Date Spudded 6-15-73 Date Compl. Ready to Prod. 7-24-73 Total Depth 4250' P.B.T.D. 4211'
Elevations (DF, RKB, RT, GR, etc.,) 3770 GR, 3781 KB Name of Producing Formation Penrose Top Oil/Gas Pay 4176' Tubing Depth 4164'
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4 8-5/8 514 290 Class H
7-7/8 4 1/2 4238 300 50/50 pos
2-3/8 4164

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Tom E. Ballew
(Signature)
Tom E. Ballew-Agent
(Title)
1-23-78
Date
OIL CONSERVATION COMMISSION
APPROVED JAN 30 1978, 19
BY Signed by
Sexton
TITLE L. Supv.
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply