Submit 3 Copies to Appropriate District Office University 5

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-86

Revised 1-1-69 DISTRICT | P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION 2040 Pacheco St. WELL API NO. DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, NM 87505 30-02*5-24*48 sindicate Type of Lease DISTRICT III 1000 Ria Brezos Rd., Azlec, NM 87410 STATE X FEE State OR & Gas Lesse No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" rLease Name or Unit Agreement Name (FORM C-101) FOR SUCH PROPOSALS.) NORTH VACUUM ABO ·Type of Well; NORTH UNIT WELL [WELL »Name of Operator Well No. 76E Address of Operator ePool name or Wildcet **4Well Location** Unit Letter Feet From The Section Township **NMPM** LEA County selevation (Show whether DF, RKB, RT, GR, etc.) 11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING** TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPHS. PLUG AND ANBANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: Communication 3Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

I hereby certify that the information above SIGNATURE	e is true and complete to the best of my knowledge and beilef.	
TYPE OR PRINT NAME GEORG	EMINES. JR.	<u> </u>
(This space for State Use)		TELEPHONE NO. 915-683-5271
APPROVED BY	OPTOMERS GREET THE	\$ 2060
CONDITIONS OF APPROVAL, IF ANY;	mue_	DATE

SAGE ENERGY COMPANY

NVANU 1B-1 3/10/00

KEY ENERGY SEVICES

MOVE IN AND RIG UP. UNFLANGE WELL AND WORK WITH PACKER TO TRY AND SEAL LEAK. PRESURE UP CASING TO 500 PSI HELD OK. FLANGE WELL BACK UP AND PUT ON INJECTION.

3/11/00

WELL STILL DRIPPING THIS AM. POOH WITH TUBING AND PACKER TEFLON TAPE EVERY COLLAR TOP AND BOTTOM. SWI AND SD

3/13/00 RIH WITH REBUILT PACKER AND 265 JOINTS OF TUBING AND TWO TUBING SUBS, CIRCULATE WITH 2% KCL WITH PACKER FLUID. SET PACKER AND FLANGE UP WELL. START INJECTION. RIG DOWN.

3/14/2000

TEST CASING WITH KILL TRUCK, TEST WITNESSED BY NMOCD

TUBING STRING AS FOLLOWS:

1	2-3/8" API SEATING NIPPLE	1.10
1	2-3/8" X 4-1/2" LOK-SET PACKER	3.36
265	JOINTS 2-3/8" J-55 8-RD EUE TUBING	8,605.57
2	2-3/8" J-55 SUBS	15.16
	SUB TOTAL	8,625.19
	SET BELOW 15' KB	12.00
	PAKER SET AT	8,637.19

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