Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		10 15	MINS		וט ואי	LANDI	NA.	IUNALG	MO						
Operator										Well	API No.				
SAGE ENERGY COMPANY										1					
Address		m	_		0.0										
P. O. Drawer 3068, M Reason(s) for Filing (Check proper box)		, Texa	is /	7970	02	x	<u> </u>	er (Please exp	(- i -)						
New Well		Change	in Too		ar of:	_		-		_		•			
Recompletion	Oil	Cuange		/ Gas			_						unitizat		
Change in Operator	Casinghe	ad Gae	`	ndens				R-9358				Com			
If change of operator give name	- Saligite	ad Cas		IOCUA		Old	Lea	ise Name	2:	Exxoi	n ''B'' S	tate #I			
and address of previous operator					·····							· · · · · · · · · · · · · · · · · · ·			
II. DESCRIPTION OF WELL	ANDIE	TASE													
Lease Name	ANDLE	Well No	o Poo	J Na	ne Includ	ing Format	ion			Vind	of Lease		ease No.		
T T T T T T T T T T	<i>n</i> - <i>v</i> -										Federal or F	ce			
Location				vor:	en vac	cuum Al	KO_					NM-3	7723		
_		0.1.0	20 -	_											
Unit LetterF	:	218	III Fee	t From	m The	North_	Line	and198	80	F	et From The	:_West	Line		
Section 1 Towns	hi-	17-	-S _{Rar}		34-	-F	NЛ	ирм.		т	Lea		6		
Section Towns	пр		Nai	ige		_ 	1 111	VI F 141,			iea		County		
III. DESIGNATION OF TRAI	NSPOPTI	ER OF	OII /	NIT	NATT	RAL C	A S								
Name of Authorized Transporter of Oil		or Cond		A: 12				e address to w	hich a	pproved	copy of this	form is to be s	ent)		
Mobil Pipeline Compa	XX	•		L.		1						•	-,		
Name of Authorized Transporter of Casi		তিল	GPMI	(DeG	PC			iox 633,	hich a	pproved	copy of this		ent)		
Phillips Petroleum (66 M	7	Da		401	Pen	FECTIVE:	Feb Ode	rugry	1, 1292	form is to be s 162	,		
If well produces oil or liquids,	Unit	Sec.	Tw		Rge.			connected?		When	17				
give location of tanks.	F	i 1	•	•	34-E		•	Yes		i		11/26/	7/1		
If this production is commingled with tha	t from any ot	ther lease o				iing order	numb					11/20//	44		
IV. COMPLETION DATA	•		•	_	Ū										
		Oil We	eli	G	s Well	New W	/ell	Workover	1	еереп	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	1 - (X)	i	į			i	i		i	,	1	i	Ī		
Date Spudded	Date Corr	npi. Ready	to Pro	d.		Total De	pth				P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of I	Producing	Format	ion		Top Oil/Gas Pay					Tubing Depth				
Perforations						 					Depth Cas	ing Shoe			
		TUBINO	G. CA	SIN	G AND	CEMEN	ITI	NG RECOR	RD.						
HOLE SIZE CASING & TUBING SIZE						DEPTH SET						SACKS CEMENT			
· · · · · · · · · · · · · · · · · · ·						<u> </u>							7		
								······································							
						1									
V. TEST DATA AND REQUE	ST FOR	ALLOV	VABL	Æ		<u> </u>		**		•	<u> </u>				
OIL WELL (Test must be after	recovery of t	total volum	ne of lo	ad oil	l and musi	be equal t	o or	exceed top all	lowabl	e for thi	s depth or be	for full 24 hou	rs.)		
Date First New Oil Run To Tank	Date of Te				·····			thod (Flow, p							
Length of Test	Tubing Pressure						Casing Pressure				Choke Size				
Actual Prod. During Test	Oil - Bbls.					Water - E	Bbls.				Gas- MCF				
· ·															
CACMELL		<u> </u>									*				
GAS WELL Actual Prod. Test - MCF/D	11	Tace		<u>.</u>		Dia Car	nd=-	rate/k/k/k//r			Comercia	Condensiti			
ALIM FIG. 1681 - MICP/D	Length of	Length of Test					Bbls. Condensate/MMCF					Gravity of Condensate			
Tratage Mathod (-free Free)	Tuking P	Tubing Pressure (Shut-in)				Casina	7965	re (Shut-in)			Choke Size				
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)						Casing Pressure (Shut-in)									
						┤┌── ─				·	<u> </u>				
VI. OPERATOR CERTIFIC	CATE OF	F COM	IPLI/	AN(CE				JOE	יים	A TIONI	DIVISIO	NI		
I hereby certify that the rules and regu							C	JIL COI	NOE	= n v	AHON	DIVISIO	JIN .		
Division have been complied with and that the information given above											111N A 5 1001				
is true and complete to the best of my knowledge and belief.						Date Approved					TON O & MAIL				
/ 3P' /	XINS	,					-	+ I					 _		
Vely July						p.	,	GRIGIN	t.	i (EB)	er jaka	MOLALE			
Signature							By ORIGINAL DOMESTING SUPERVISOR DUSTRICT I SUPERVISOR								
Billie Baker - Produ	iction (Clerk	Title		-	_									
May 20, 1991	(915)) 683-				Ti	tle_								
Date	,		lephon												
				N.											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.